

The Transformation of Germany's Energy System – Not a Sprint, but a Marathon!

30 May 2013



Quelle: Runherstriebe.com

Global Challenges in Energy Policy



Figure 2.8 • World primary energy demand by region in the New Policies Scenario

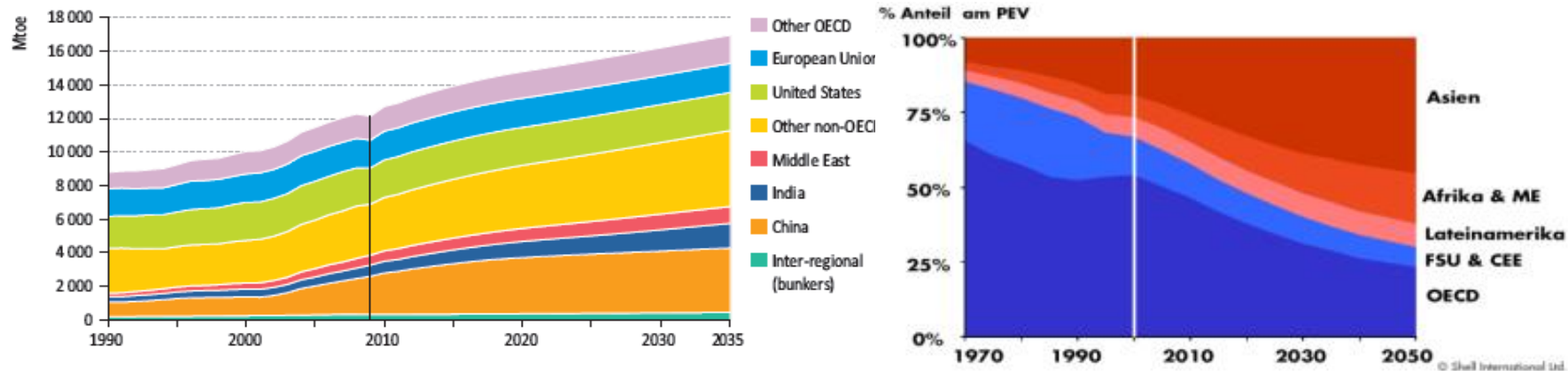
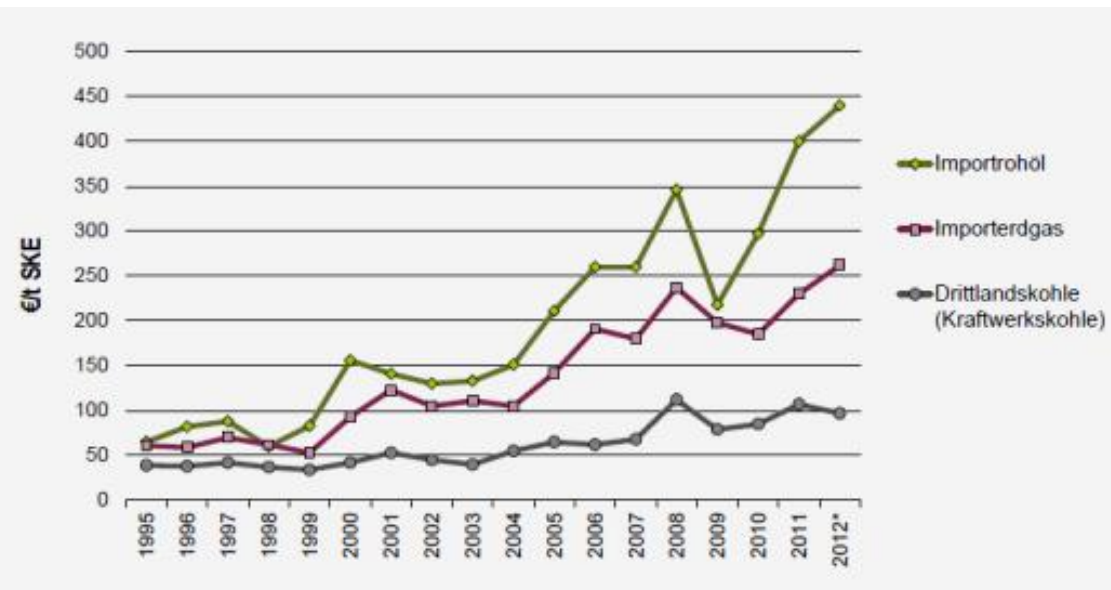
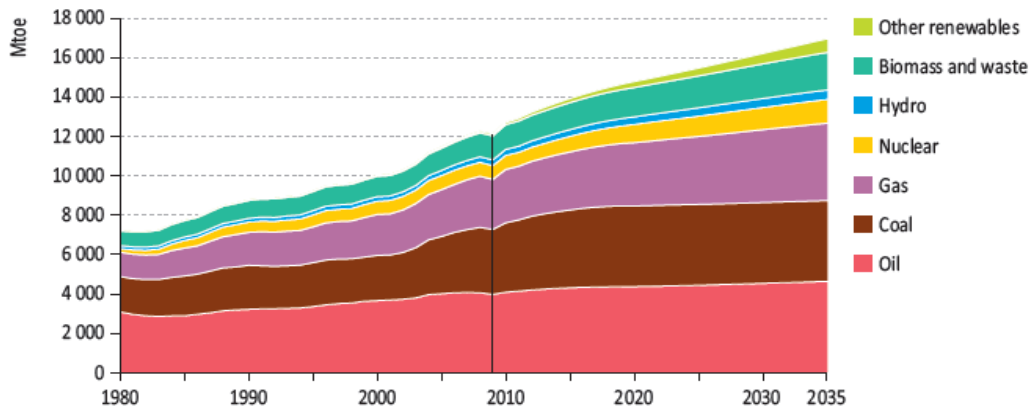
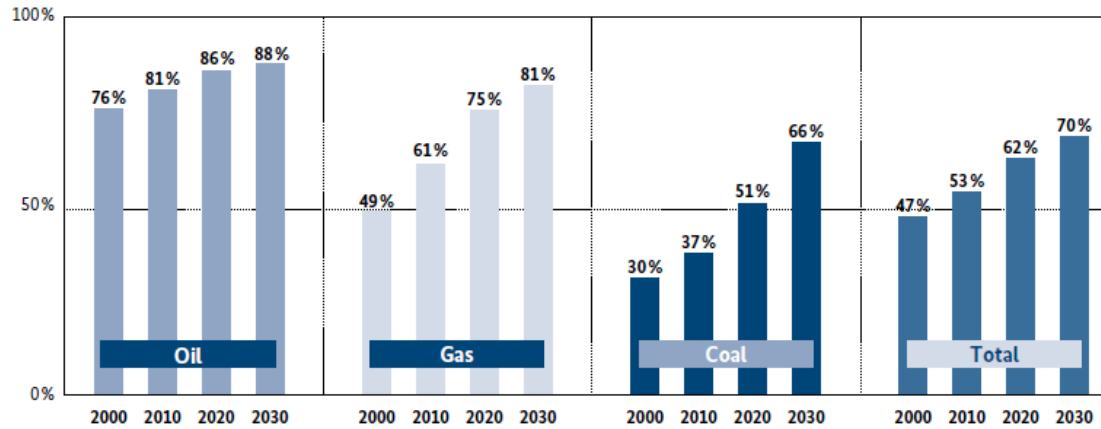


Figure 2.6 • World primary energy demand by fuel in the New Policies Scenario

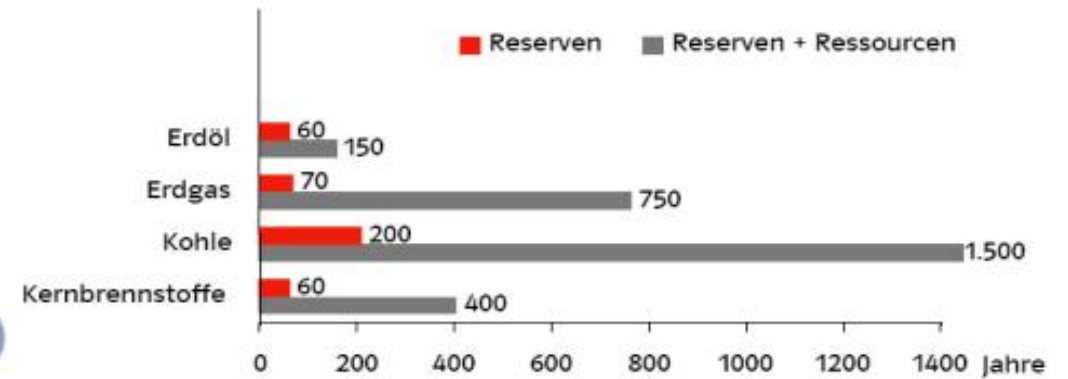
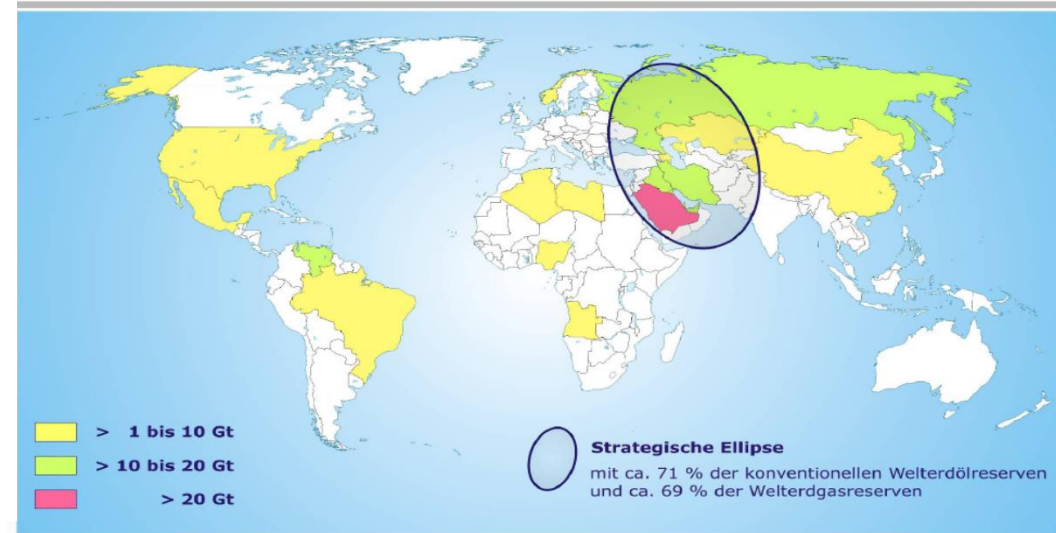


Global Challenges in Energy Policy

Figure 1: EU dependence on imports will increase significantly for all the relevant energy sources
Share of imports in overall energy consumption

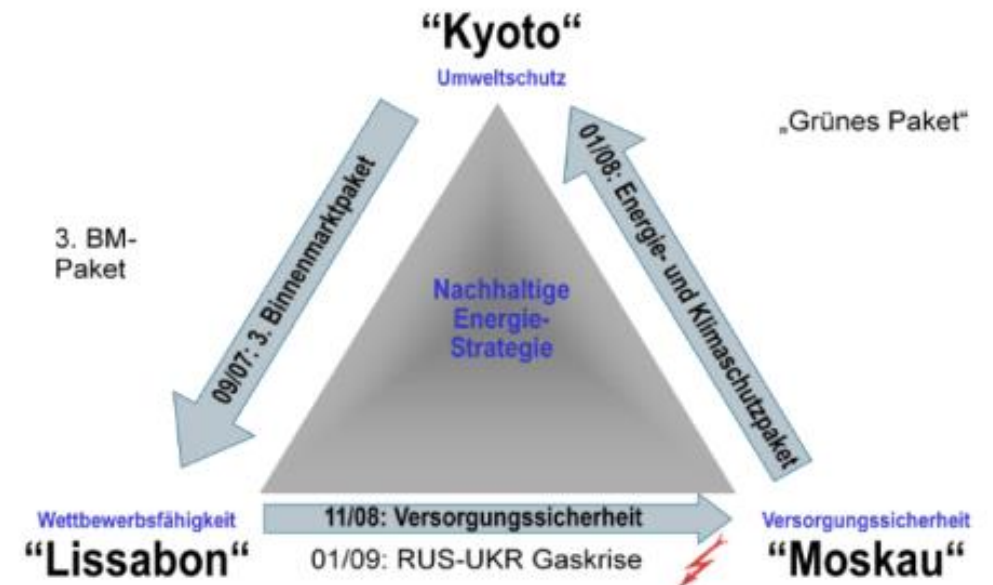
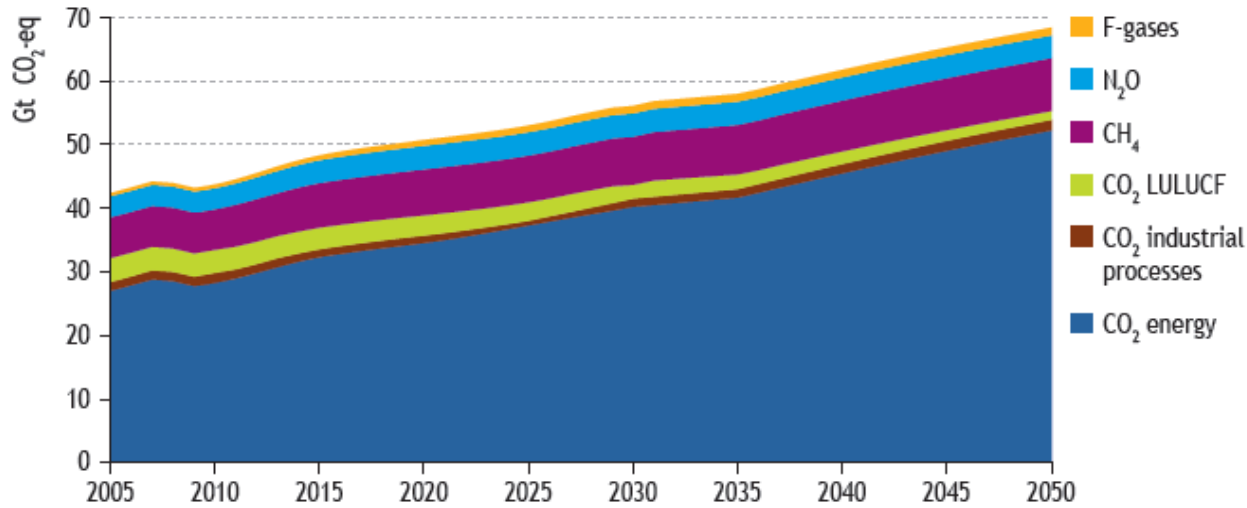


Source: European Commission



Global Challenges in Energy Policy

Worldwide Development of greenhouse gas emissions till 2050



The Energy Concept...

... meets the global challenges in energy policy.

...is the most ambitious strategy for the transformation and decarbonization of the energy system.



Targets of the Energy Concept

	2020	2030	2040	2050	Acchieved so far
Reduction of Primary Energy Consumption (compared to 2008)	- 20 %			- 50 %	- 3,3%
Reduction of final energy consumption in transport (compared to 1990)	- 10 %			- 40%	+ 7,5 %
Reduction of gross electricity consumption (compared to 2008)	- 10 %			- 25 %	- 0,7 %
CO2- Reduction (compared to 1990)	- 40 %	- 55 %	- 70 %	- 80 - 95 %	- 23 %
Share of Renewables in gross final energy consumption	18 %	30 %	45 %	60 %	12,2 %
Share of Renewables in gross electricity consumption	35 %	50 %	65 %	80 %	23,1 %

Further Objectives: Improvement of the energy productivity by 2,1% per annum (since 1990: +38 %; currently **0,9% p.a.**) and the doubling of the rate of modernisation to 2% p.a.

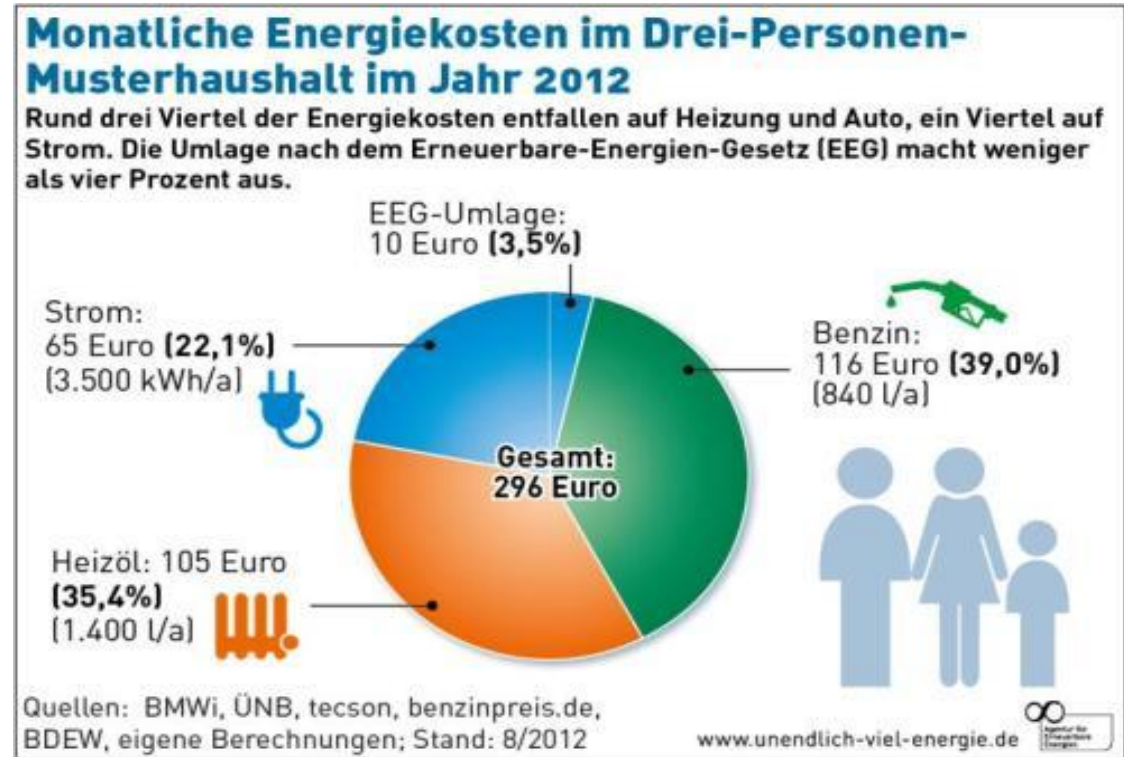
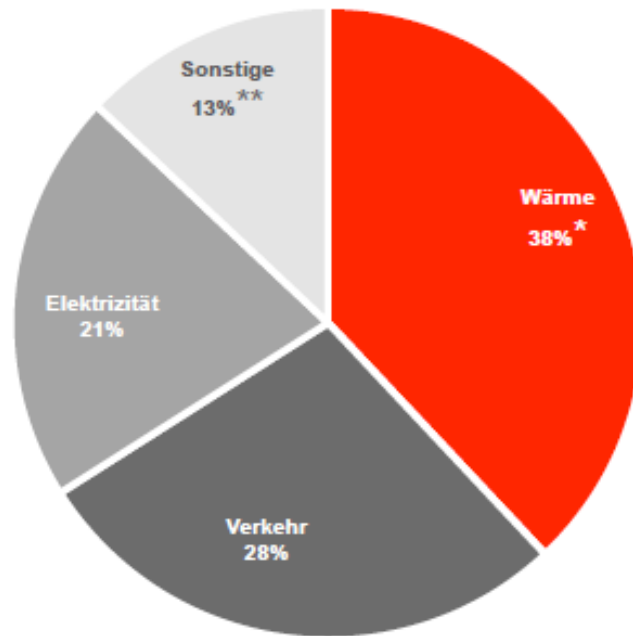


Dr. Joachim Pfeiffer
Mitglied des Deutschen Bundestages



The energy concept addresses all sectors: Electricity, buildings and transport

Energy consumption in the different sectors in per cent



* Gebäudebeheizung, Warmwasser (ohne Prozesswärme)
 ** insbes. industrielle Prozesse, mechanische Energie etc.

Quelle: Viessmann 2013.

Vital Challenges for a successful transformation

- (1) Increase energy efficiency in all sectors
- (2) Developing energy infrastructure – Electricity transmission grid and storage facilities
- (3) Supply security and grid stability
- (4) Preservation of Germany's industrial competitiveness
- (5) Facilitate the market integration of renewable energy sources
- (6) Monitoring of trends in energy prices
- (7) Coordination between the federal government and the Laender
- (8) Further integration of the European Internal Energy Market



Vital Challenges for a successful transformation

(1) Increase energy efficiency in all sectors

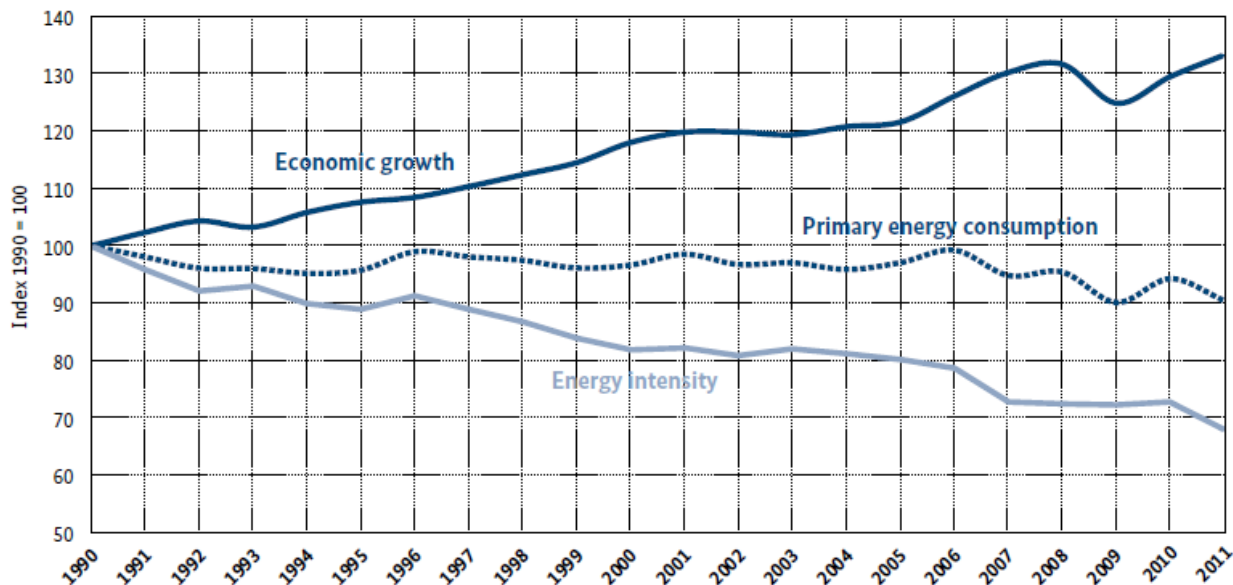


Energy efficiency in the german economy: So far, so good!

- While the GDP increased 30% (since 1990), the primary energy consumption decreased for 6,8% (Temperature-corrected 10%) and the final energy consumption reduced 5%.

Economic growth, but less energy consumption

Figure 2: Decoupling of economic growth and energy consumption



Source: Federal Ministry of Economics and Technology

Since 1990:

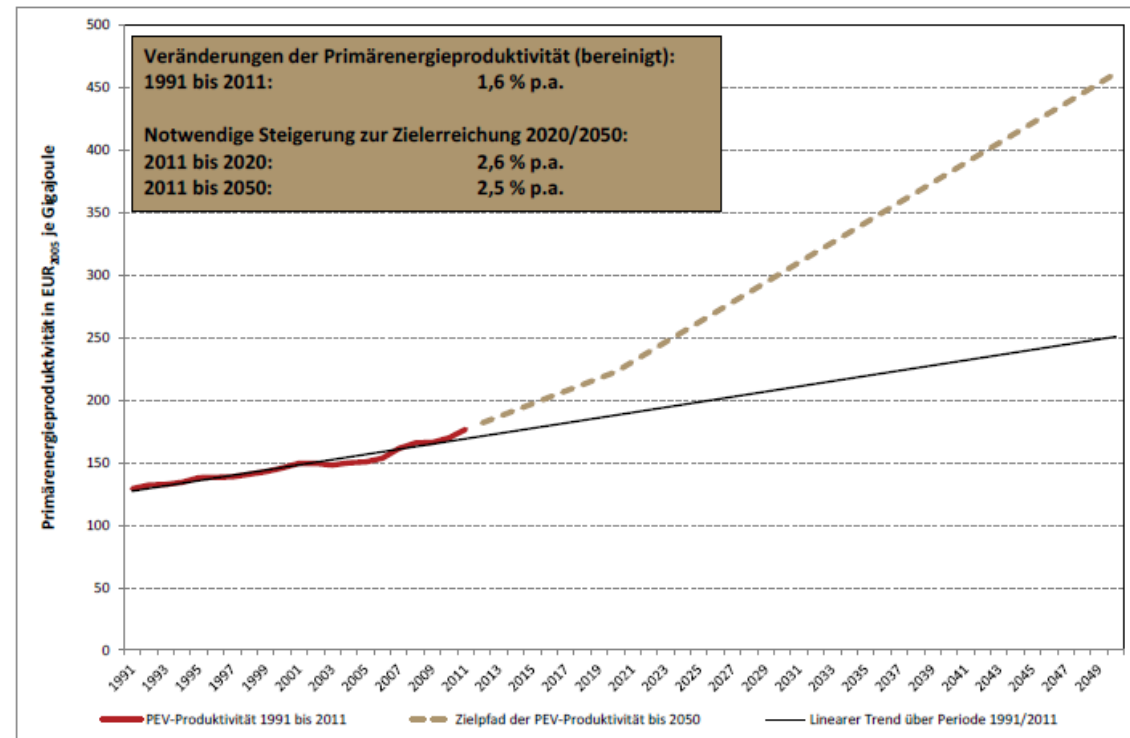
Energy intensity:
Improved 1,7% per annum

Development of final energy consumption:
total: - 5 %
Industry: - 15%
Commercial: - 22%
Private: + 9%

Increase energy efficiency in all sectors

Energy concept – Efficiency targets and Status Quo		
	2020	Status Quo
Reduction of primary energy consumption	-20,0%	-3,5%
Improvement of the Energy productivity (per annum)	2,1%	0,9%
Reduction of heat required	-20,0%	-1,0%
Doubling of the rate of modernisation	2,1%	0,9 - 1,3 %

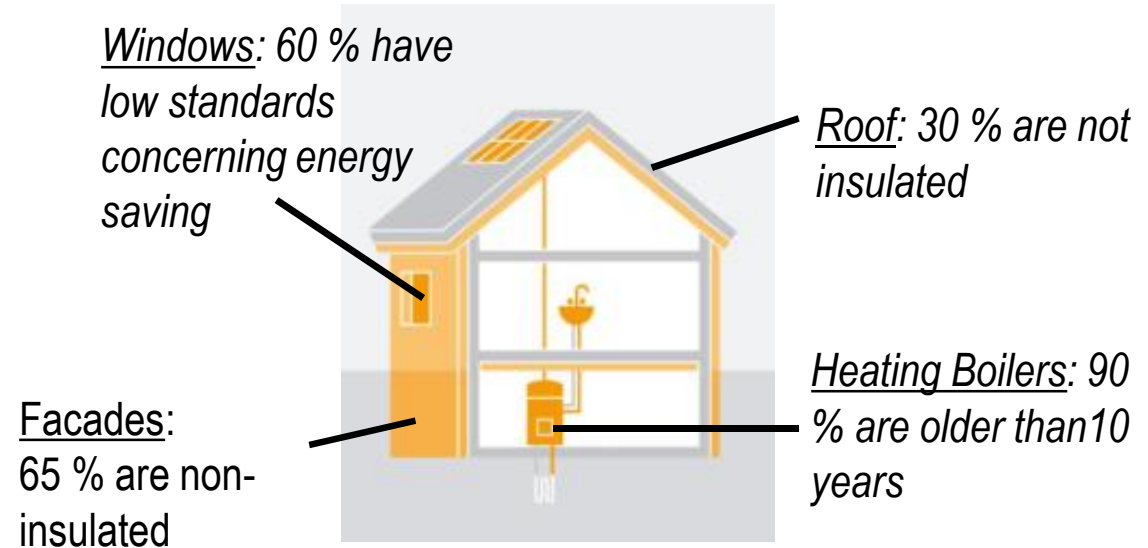
Development of primary energy consumption from 1990 till 2011 and targeted path till 2050



Energy efficiency in the building sector – high potentials

- Nearly 40 per cent of Germany's final energy consumption are consumed in the building sector
- With 19,6 Mio. housing units there is a huge potential for increasing energy efficiency
- The strategic approach must be a combination of support and regulation:
 - Regulatory law sets high standards in cases, where it is technological and economical feasible
 - Incentives for the energetic modernisation of buildings are set with support programmes

Non-insulated buildings waste energy



Quelle: Dena 2012

Vital Challenges for a successful transformation

- (1) Increase energy efficiency in all sectors
- (2) Developing energy infrastructure – Electricity transmission grid and storage facilities



Developing the electricity transmission grid

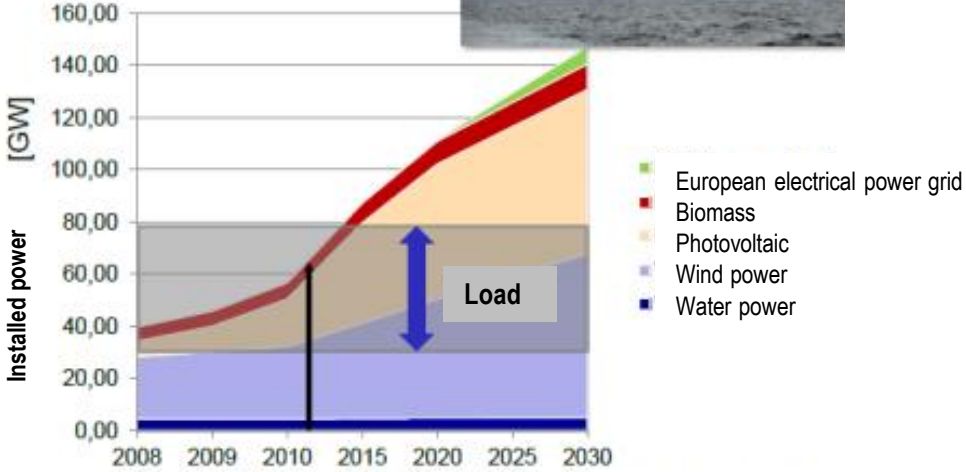
Existing fossil and nuclear power generation are mainly concentrated in the west and the south of Germany (near to the load centres).

With the immense development of renewable energies in the north the center of power generation relocates in this region.
This trend will increase with the development of the offshore wind parks.



The transport capacity of the existing transmission grids is limited – especially from North to South and from East to West .

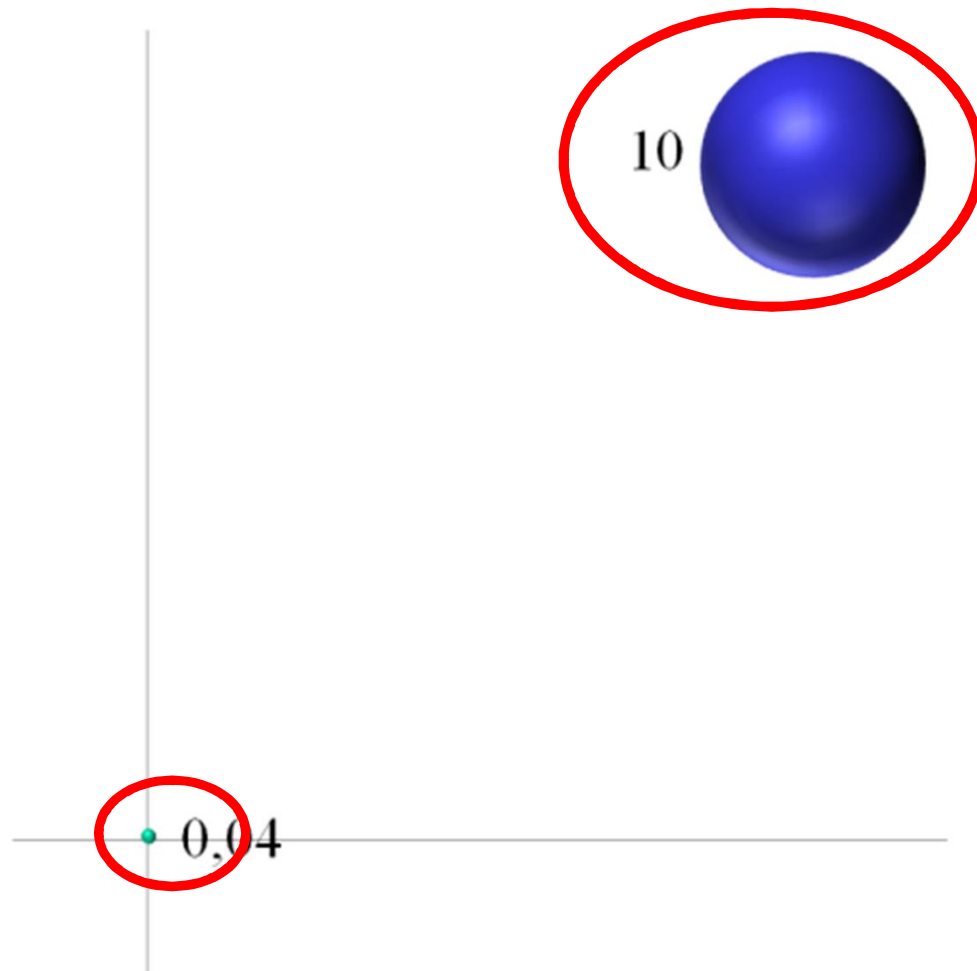
Quelle: Umweltbundesamt (UBA) 2012, Stand 31.12.2011



Quelle: IEH – Universität Stuttgart



Developing storage facilities



● Bestand ● Bedarf

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- Status Quo:
- the current storage capacity in Germany ist circa 0,04 TWh
- existing storage facilities cover Germany's demand for electricity for about 30 minutes
- The necessary storage capacity is circa 10 TWh. This is 250 times of today's capacity.

Vital Challenges for a successful transformation

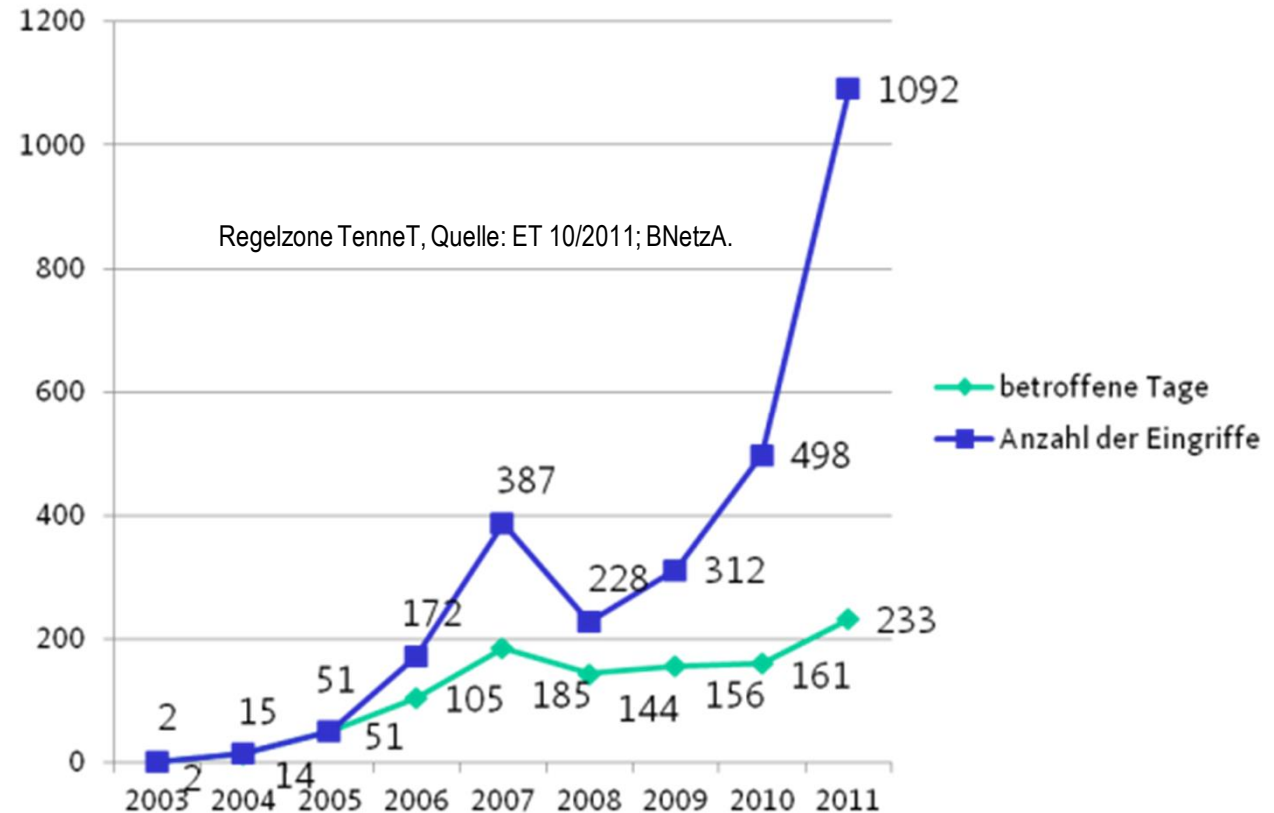
- (1) Increase energy efficiency in all sectors
- (2) Developing energy infrastructure – Electricity transmission grid and storage facilities
- (3) Supply security and grid stability**



Supply security and grid stability

With a changing pattern of power generation, interference in the grid ist becoming necessary

- Federal Network Agency (BNetzA) in August 2011: 1.009 MW reserve capacity in Germany and 1.075 MW in Austria
- in Dezember 2011 for the first time an austrian reserve power station had to intervene
- Demand Response Management („Verordnung Abschaltbare Lasten)



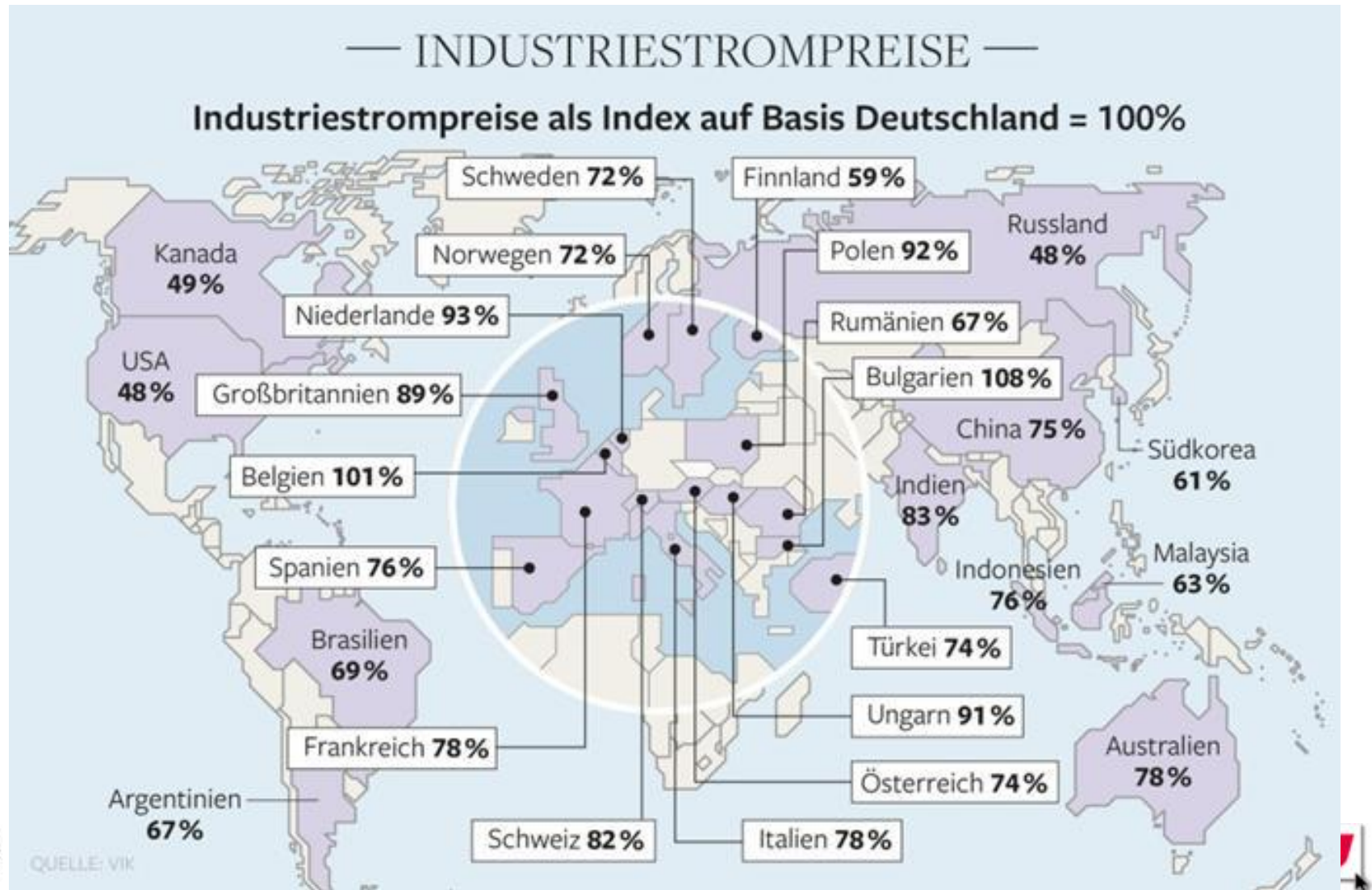
Vital Challenges for a successful transformation

- (1) Increase energy efficiency in all sectors
- (2) Developing energy infrastructure – Electricity transmission grid and storage facilities
- (3) Supply security and grid stability
- (4) **Preservation of Germany's industrial competitiveness**

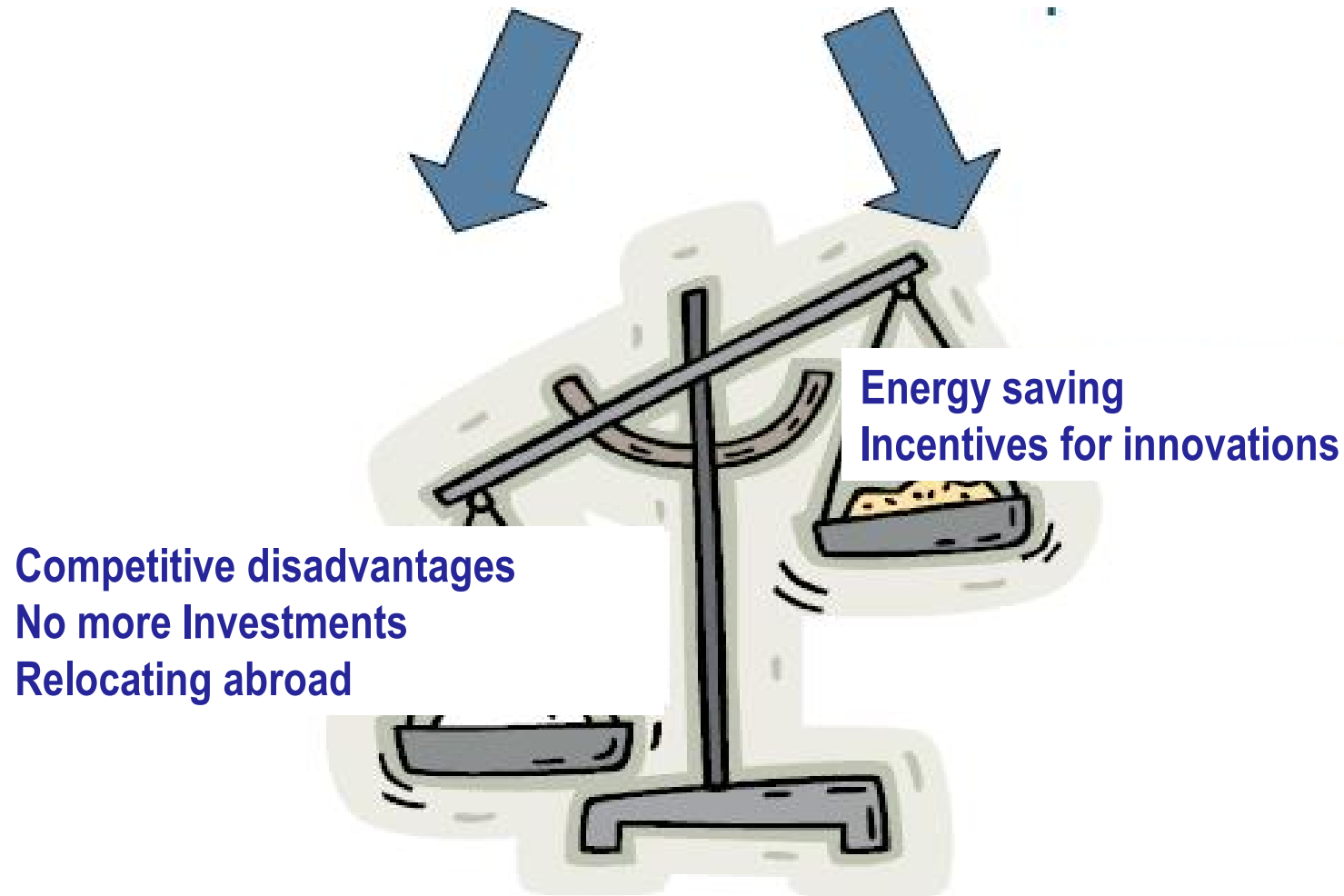


Preservation of Germany's industrial competitiveness

- Compared to the European and the global level, the industrial electricity price is very high in Germany



High energy costs – What are the possible consequences?



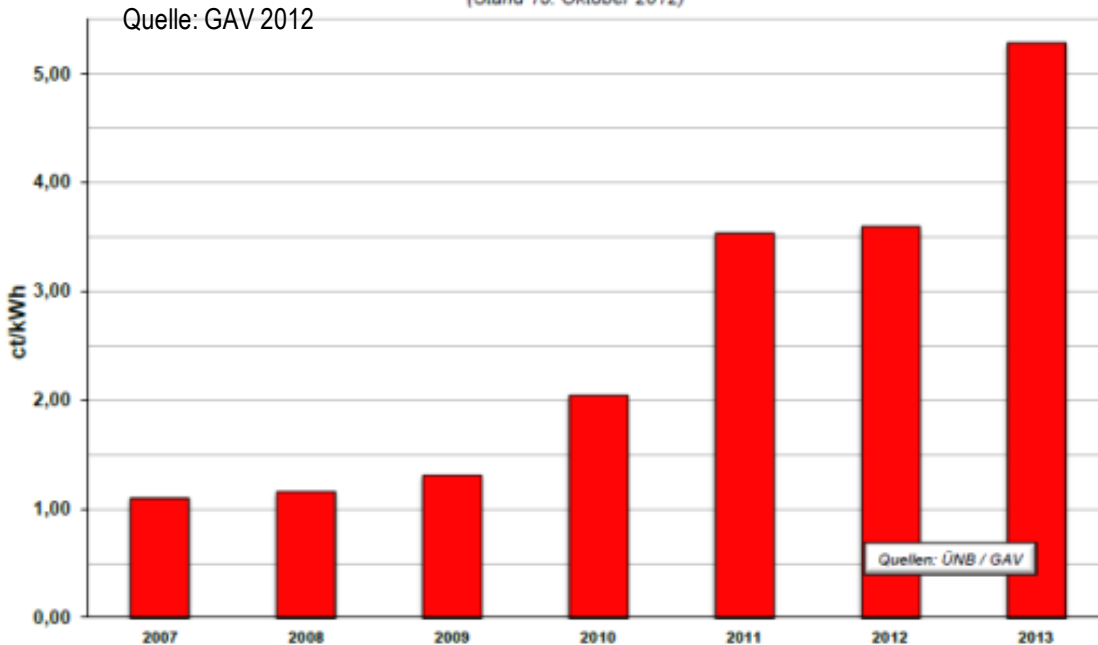
Vital Challenges for a successful transformation

- (1) Increase energy efficiency in all sectors
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- (5) Facilitate the market integration of renewable energy sources**



Facilitate the market integration of renewable energy sources

EEG-Umlage
(Stand 15. Oktober 2012)



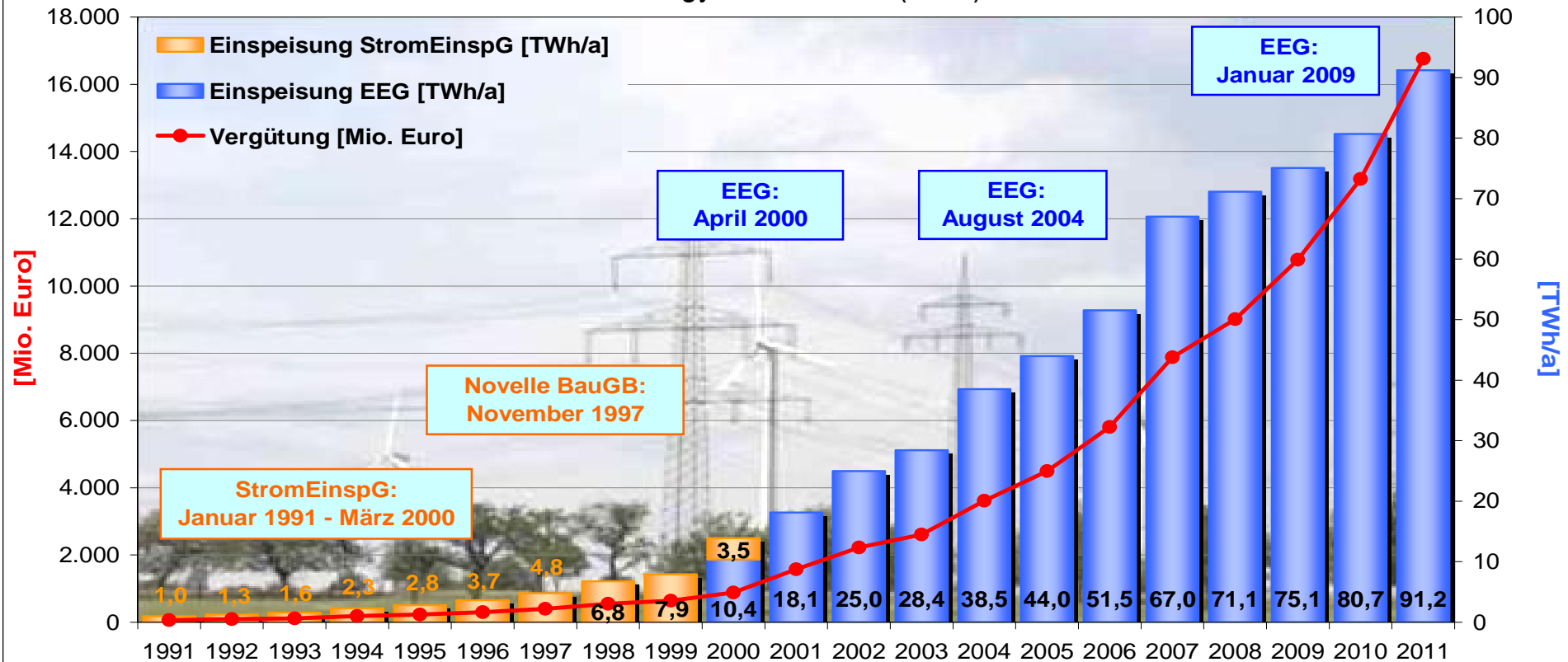
EEG – Distribution of costs in 2013



- 2013: forecasted feed-in-payment of 18,5 billion Euro stand vis-à-vis ca. 2,6 billion Euro revenues from sales.

Development of renewable energy sources – Costs

Feed-in and fees under the Act on the Sale of Electricity to the Grid (StromEinspG) and the Renewable Energy Sources Act (EEG) since 1991

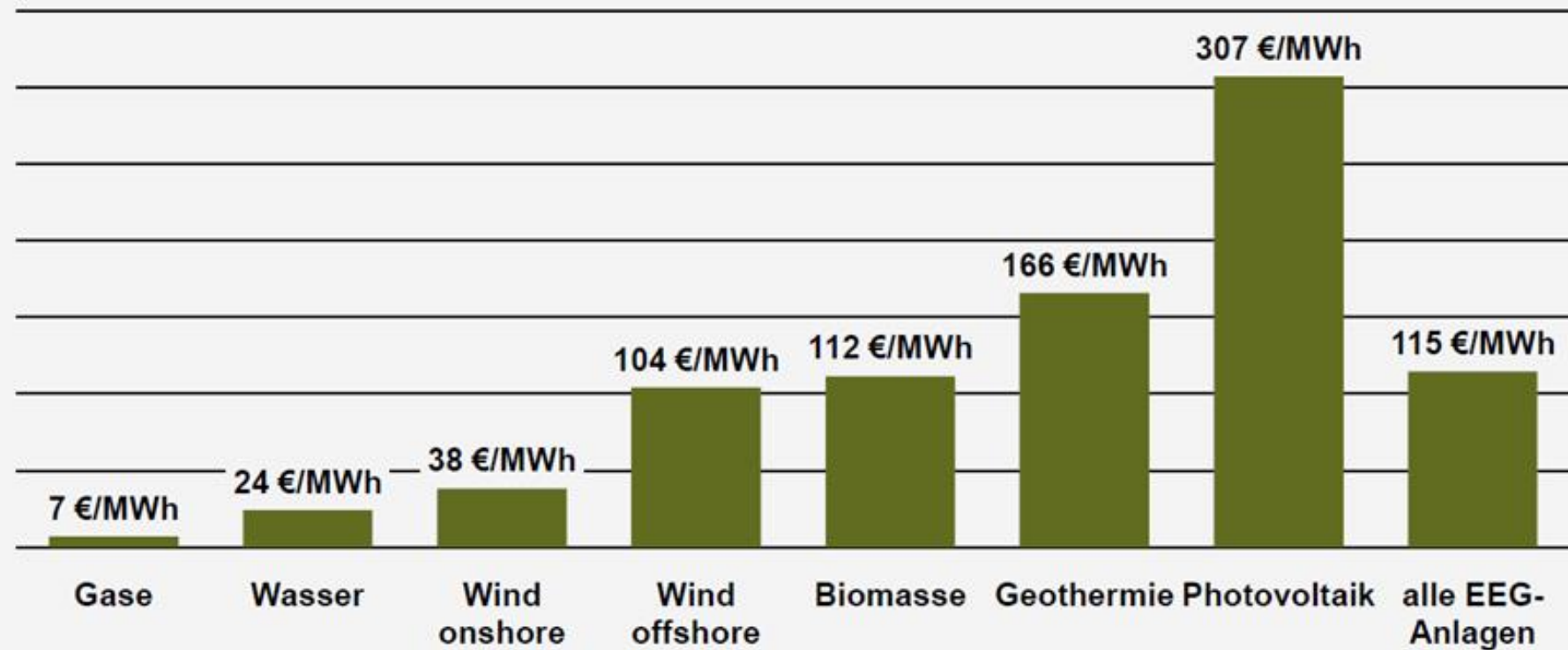


StromEinspG: Stromeinspeisungsgesetz; BauGB: Baugesetzbuch; EEG: Erneuerbare-Energien-Gesetz; 1 TWh = 1 Mrd. kWh;
 Quelle: BMU-KI III 1 nach Arbeitsgruppe Erneuerbare Energien-Statistik (AGEE-Stat); Hintergrundbild: BMU / Bernd Müller; Stand: Juli 2012; Angaben vorläufig

Quelle: BMU Juli 2012.

Promotion of renewables according to energy sources

Costs per MWh for all consumer for the contribution to the Renewable Energy Law in 2012 – Distribution according to energy sources



* EEG-Auszahlungen abzgl. Vermarktungserlöse abzgl. vermiedene Netzentgelte

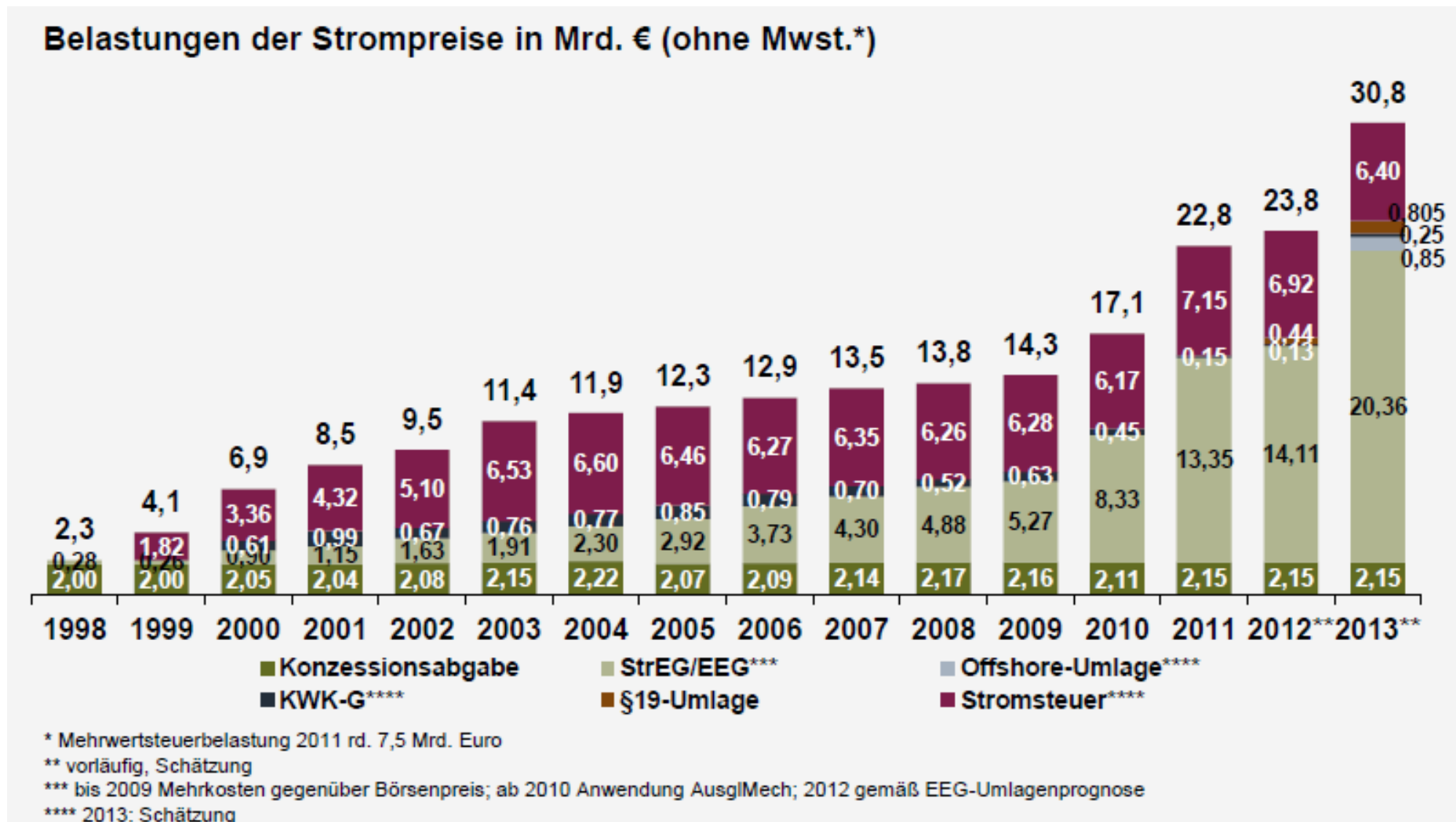
Quelle: BDEW (eigene Berechnungen auf Basis der Prognose zur Berechnung der EEG-Umlage 2012 der Übertragungsnetzbetreiber vom 14.10.2011)

Vital Challenges for a successful transformation

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- (6) Monitoring of trends in energy prices**



State-induced burdens as an increasing component of the electricity price

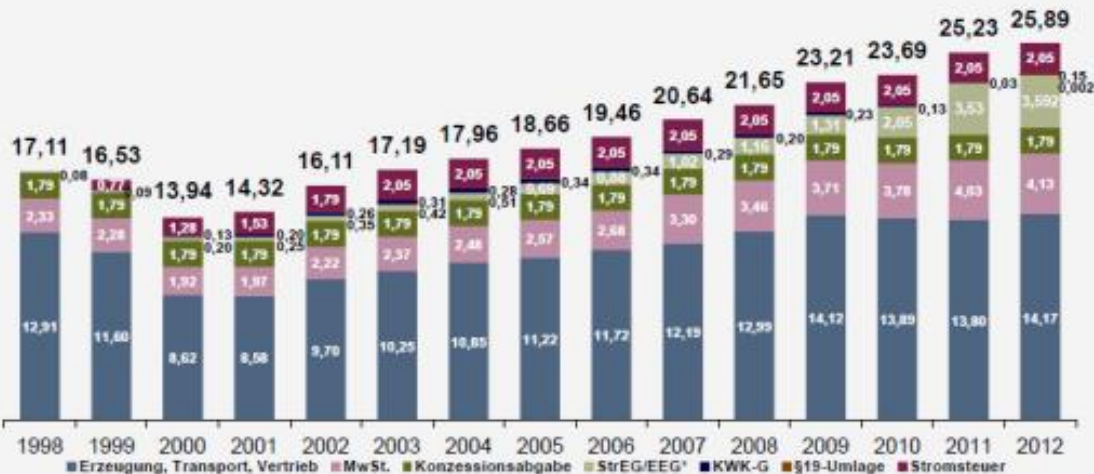


Quelle: BDEW 2012

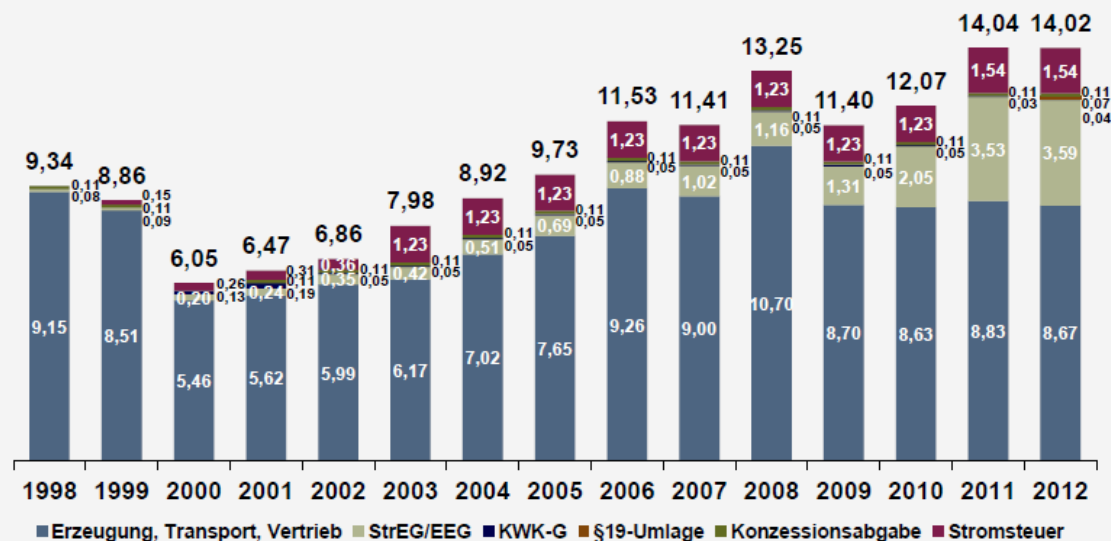


The electricity price as an alarm signal

Average electricity price for a 3-person-household in ct/kWh
(3.500 kWh/year)

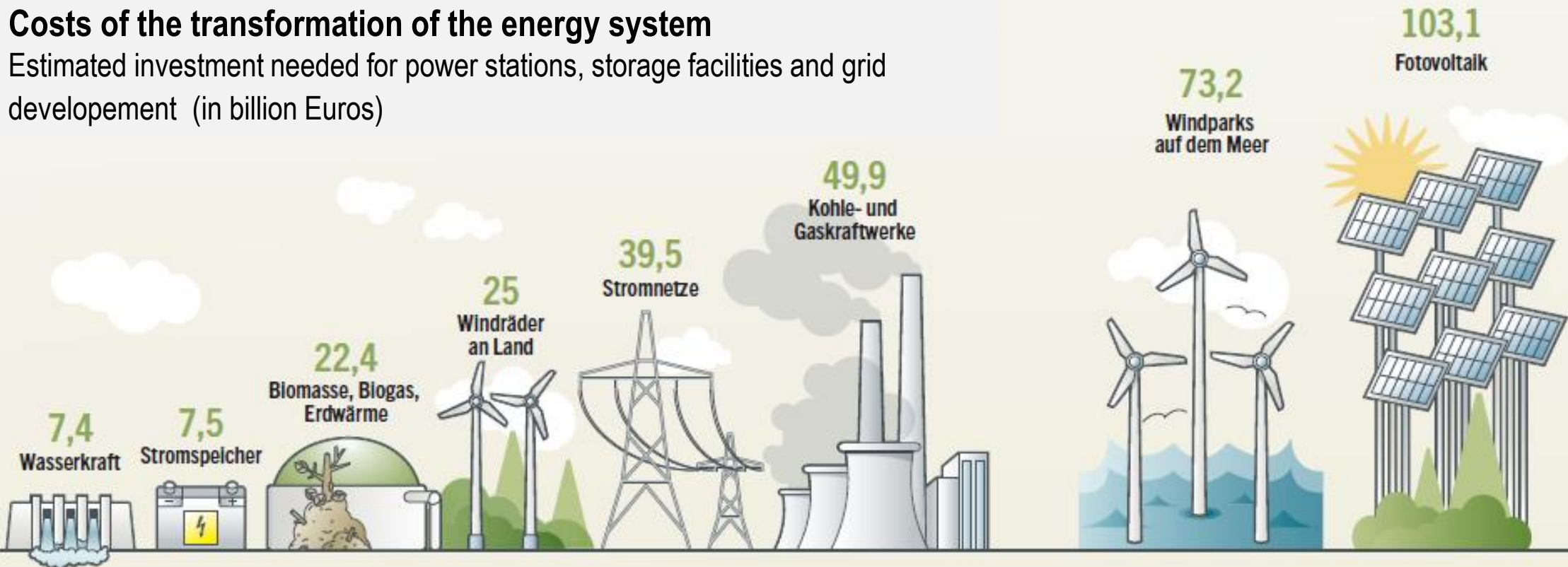


Average electricity price for the Industry in ct/kWh



Costs of the transformation of the energy system

Estimated investment needed for power stations, storage facilities and grid development (in billion Euros)



Vital Challenges for a successful transformation

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Coordination between the federal government and the Laender

Renewable targets of the Laender

alle Angaben in GW	Photovoltaik	Wind onshore	Wind offshore	Sonstige EE	Summe EE
Baden-Württemberg	8,0	4	0	1,8	13,8
Bayern	14,0	4,3	0	4,6	22,9
Berlin	0,2	0,1	0	0,2	0,5
Brandenburg	3,3	7,5	0	0,4	11,2
Bremen	0,0	0,2	0	0,0	0,2
Hamburg	0,0	0,1	0	0,2	0,3
Hessen	3,8	3,3	0	0,3	7,4
Mecklenburg-Vorpommern	0,5	3,5	3,5	0,4	7,9
Niedersachsen	3,7	14,2	12	1,2	31,1
Nordrhein-Westfalen	5,5	10,3	0	0,9	16,7
Rheinland-Pfalz	2,7	4,5	0	0,3	7,5
Saarland	0,7	0,5	0	0,0	1,2
Sachsen	1,0	1,6	0	0,3	2,9
Sachsen-Anhalt	1,5	6,0	0	0,3	7,8
Schleswig-Holstein	2,0	13	3	0,4	18,4
Thüringen	1,7	5,4	0	0,4	7,5
Deutschland gesamt	48,6	78,5	18,5	11,7	157,3

Quelle: Dena 2012

➤ 16 „little energy“ concepts do not work out: This is inefficient and bears high costs

➤ The renewable energy targets of the Laender exceed the ambitious objectives of the federal government 60 per cent!

➤ Coordination is necessary: pull together!

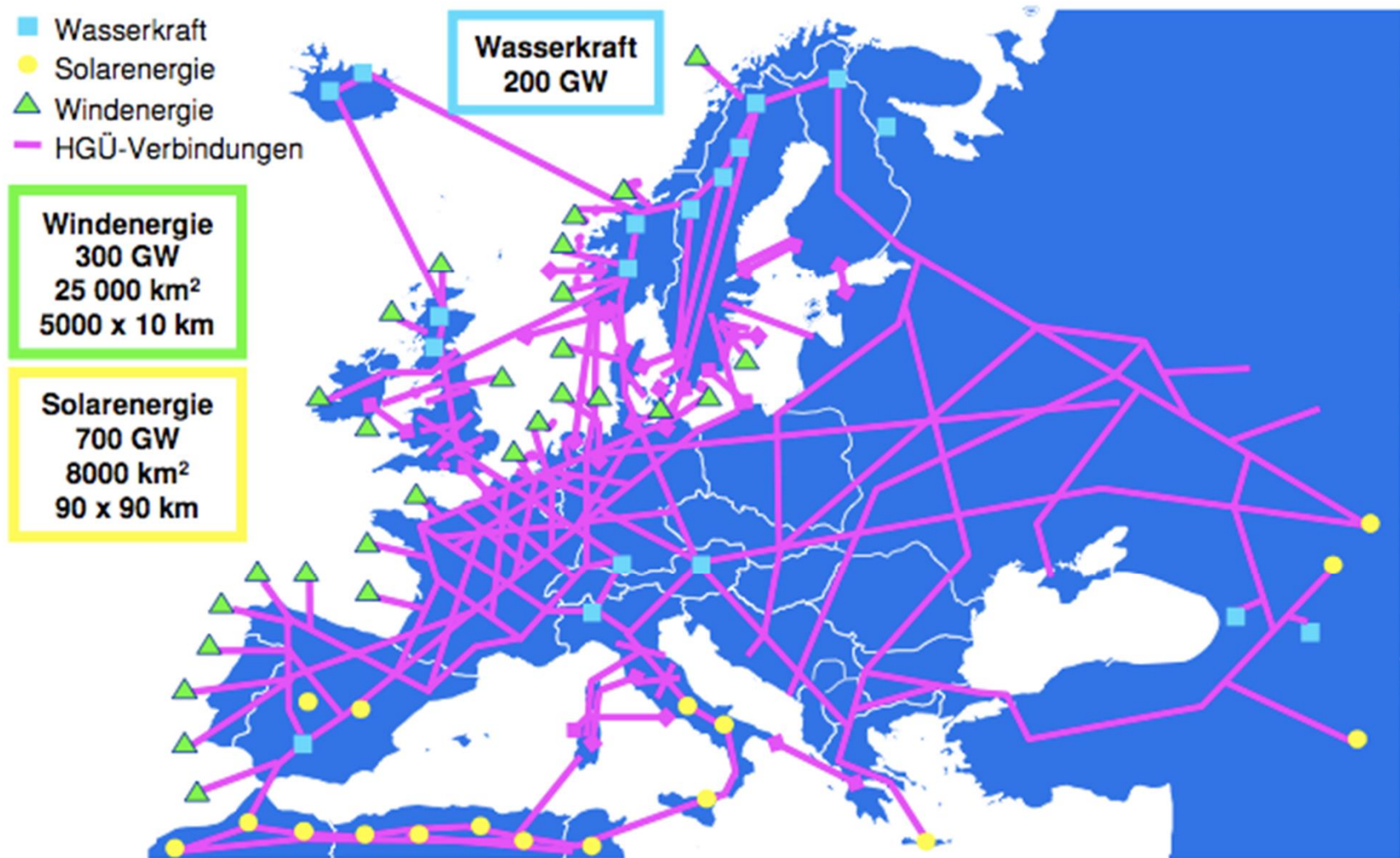


Vital Challenges for a successful transformation

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European Perspective – Forecast für Europa 20xx



Résumé

- The transformation of the energy system has to be market-driven to become a successful project.
- A secure, clean and affordable energy supply is crucial for the future development and performance of Germany and the European Union.
- Energy policy must – at least – have an European focus.
- Therefore, it is mandatory...
 - ...to complete the integration of energy markets to an European Internal Energy Market
 - ...to develop a consistent external energy policy on EU-level
- Vital challenges and chances are:
 - the further improvement of energy efficiency,
 - the development of energy infrastructure and,
 - a coordinated and economic feasible development of renewable energy sources on the European level.
- The further integration of European energy policy is crucial for the future success of Europe.

Thank you for your attention!



30 May 2013

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Dr. Joachim Pfeiffer
Mitglied des Deutschen Bundestages



Back-Up I

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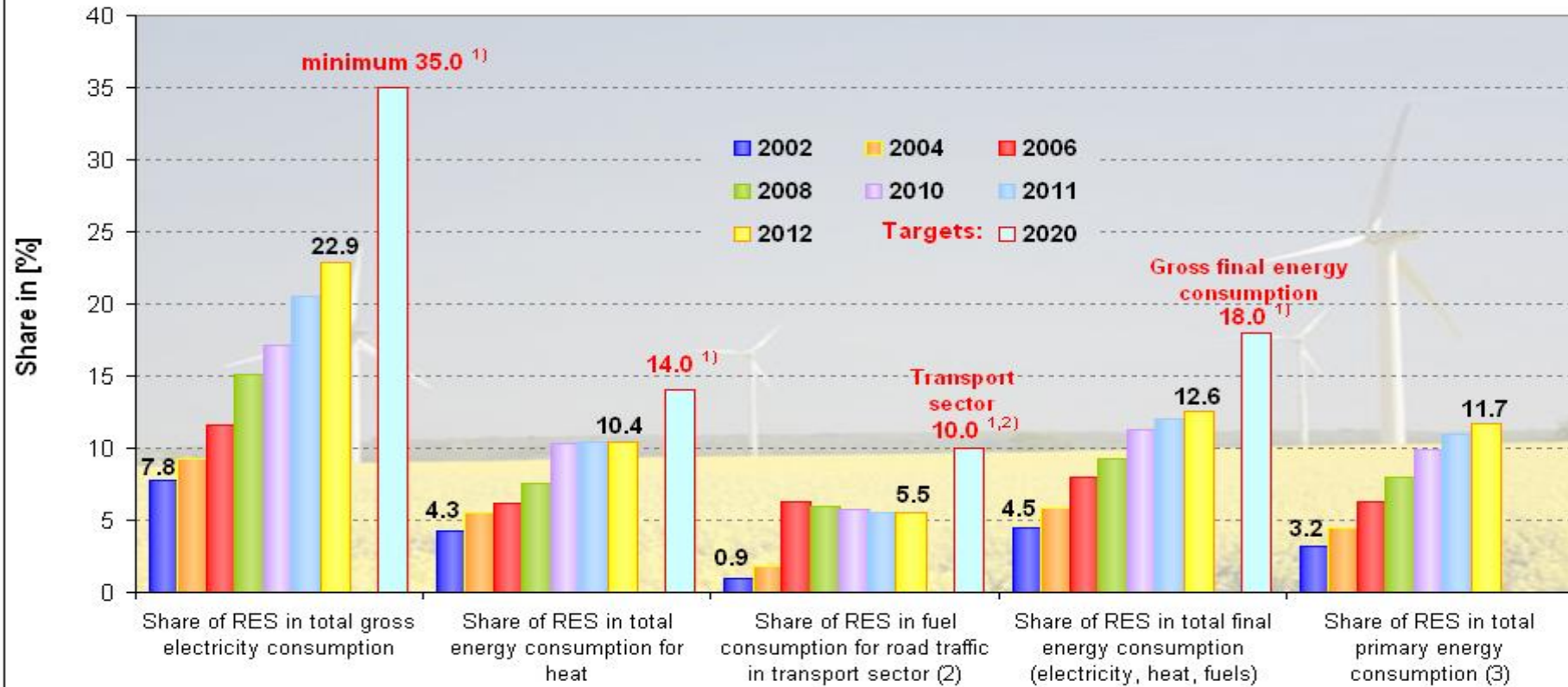


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The Transformation of the Energy System

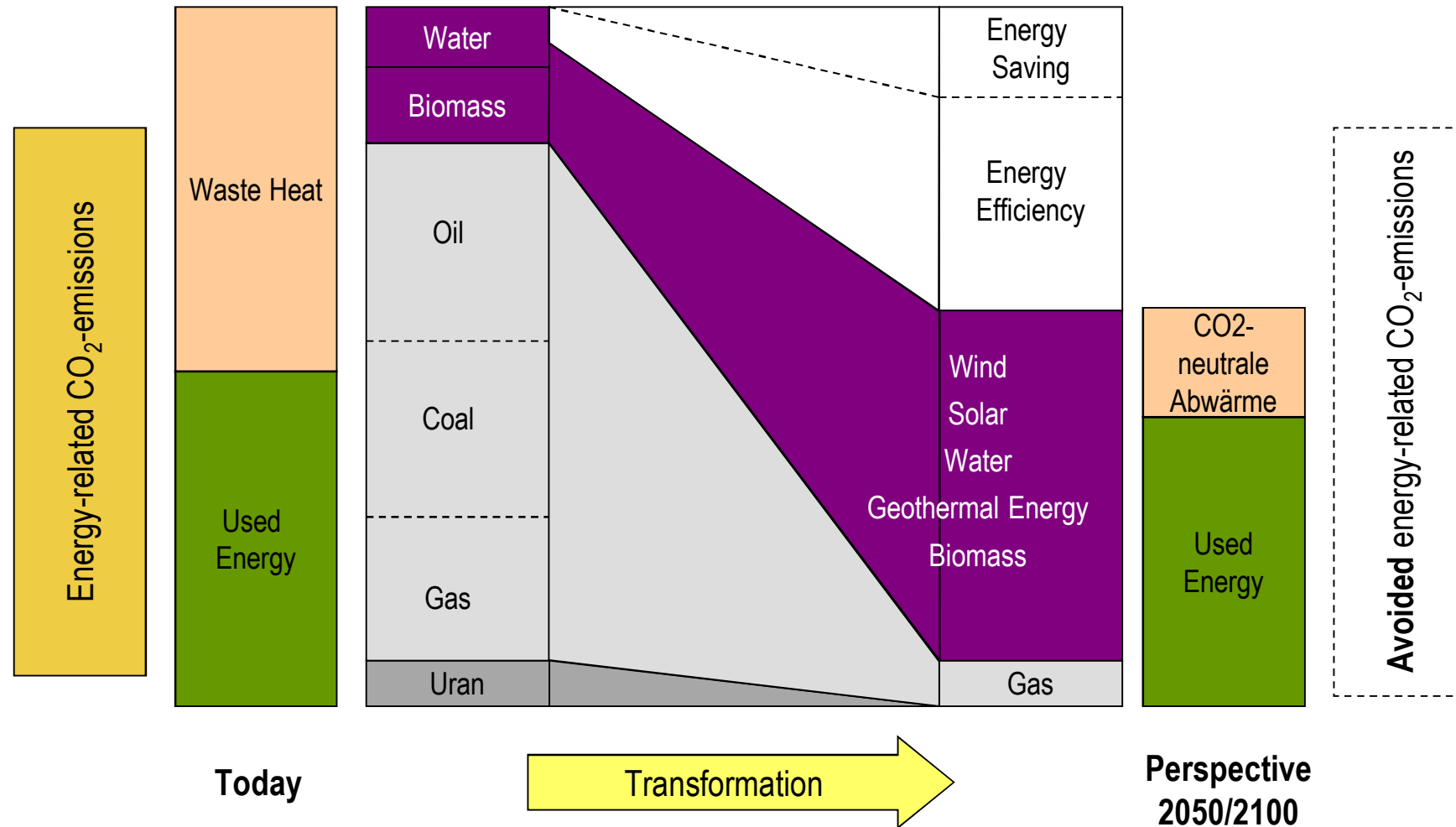
Renewable energy sources and their share of the energy supply in Germany



1) Sources: Targets of the German Government, Renewable Energy Sources Act (EEG); Renewable Energy Sources Heat Act (EEWärmeG), EU-Directive 2009/28/EC;

2) Total consumption of engine fuels, excluding fuel in air traffic; 3) Calculated using efficiency method; source: Working Group on Energy Balances e.V. (AGEB); RES: Renewable Energy Sources; Source: BMU - E 11 according to Working Group on Renewable Energy-Statistics (AGEE-Stat); image: BMU / Brigitte Hiss; as at: February 2013; all figures provisional

The Transformation of the Energy System



Developing the electricity transmission grid

Grid development plan: approval by the Federal Network Agency



High-voltage electricity grid (Federal Requirement Plan Act – BBPIG)

- Optimization and modernization: 2.900 km
- New power lines: 2.800 km
- Estimated investment: 20 billion Euro

Distribution grid

- New power lines: 135.000 km to 200.000 km
- Estimated investment: 27,5 to 42,5 billion Euro

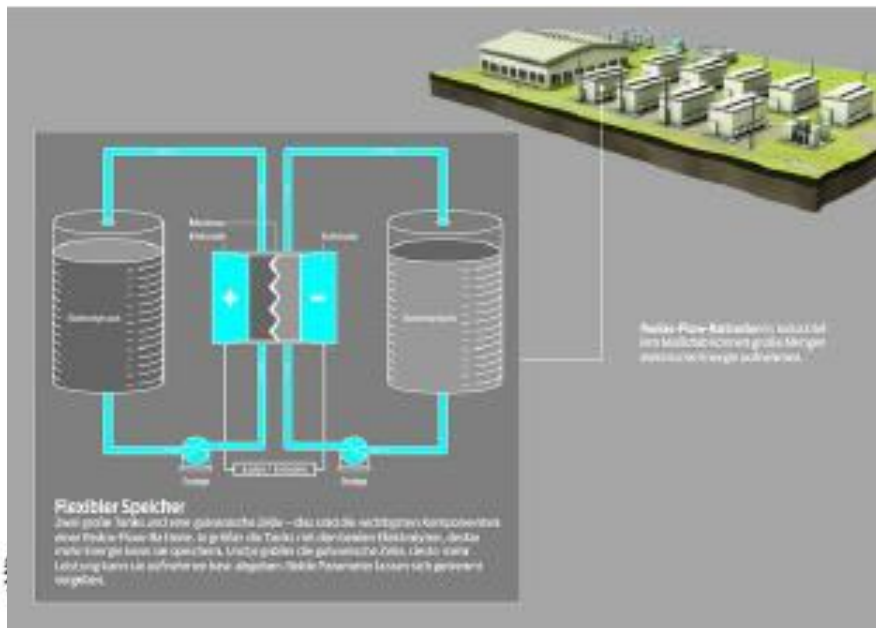
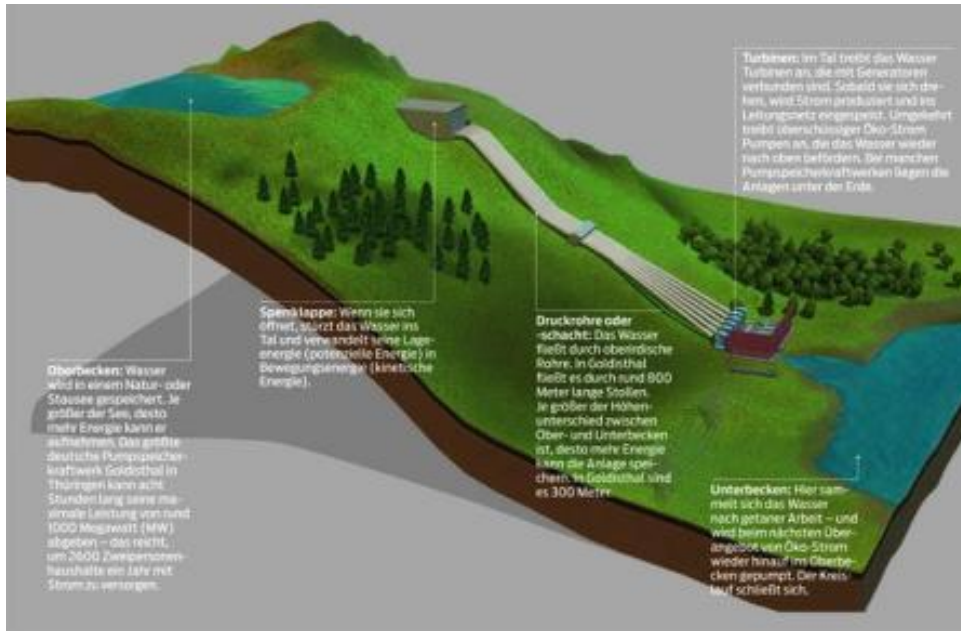
Grid connection of offshore wind farms

- till 2022 :13 GW (rd. 13 billion Euro)
- till 2030: 25 GW (25 billion Euro).

Smart Grids (5 billion Euro)

Grid connection to Norway (2 billion Euro)

Developing storage facilities



Supply security and grid stability

Development of supply security in Germany – electricity and gas

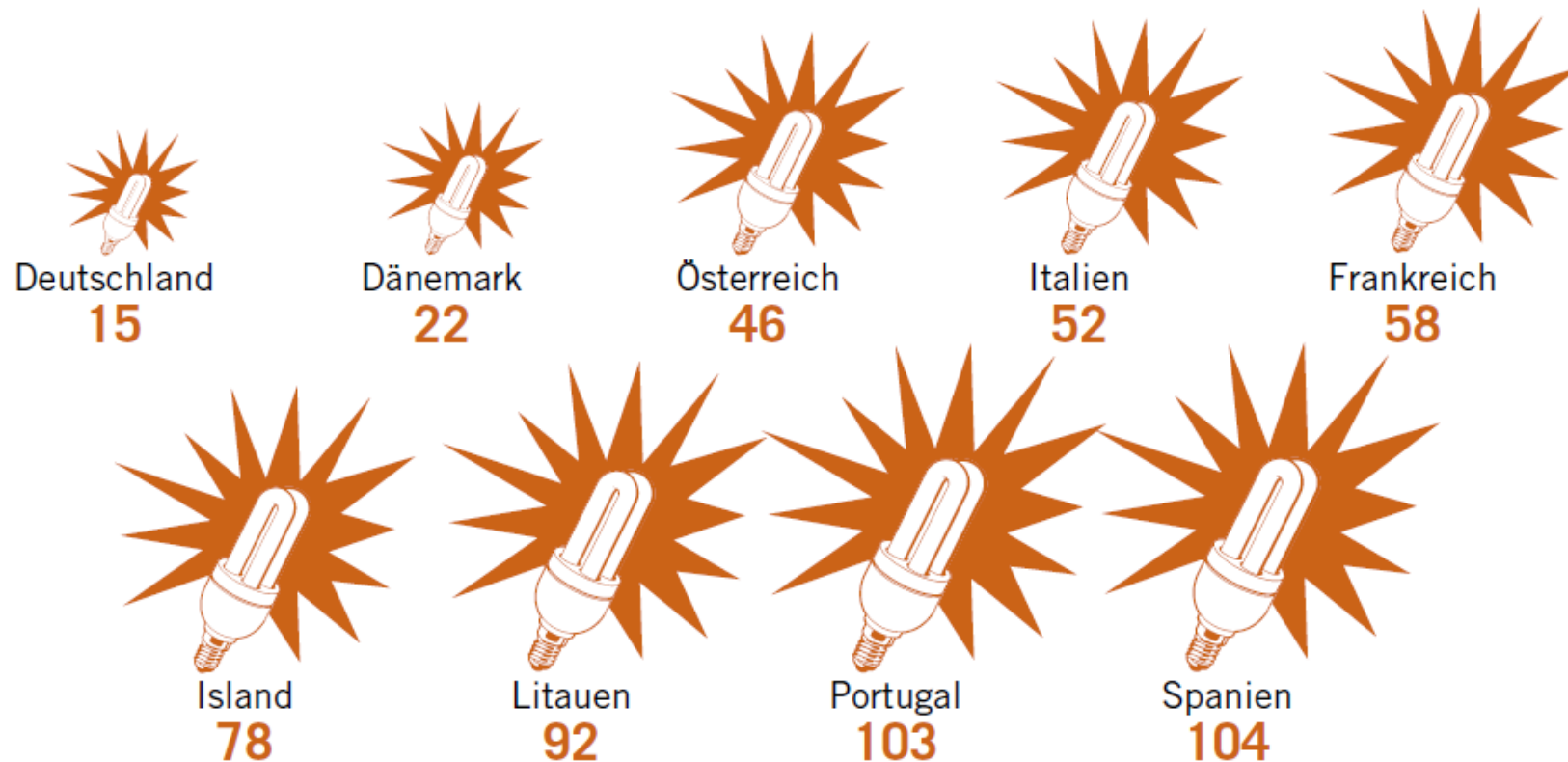
Entwicklung in Deutschland			
	SAIDI-value* Gas (min/a)	SAIDI-value* Strom (min/a)	Outage power supply
2011	1,99	15,31	206673
2010	1,25	14,90	206300
2009	1,88	14,63	199000
2008	1,02	16,89	208100
2007	4,07	19,25	235800
2006	2,09	21,53	228000

Quelle: BNetzA; eigene Darstellung.

- Saidu-value: average outage duration for each customer served
- Supply security in Germany is on a very high level.
- But: SAIDI-Wert considers only outages longer than **3 minutes**

Supply security and grid stability

Outages in power supply – 2010

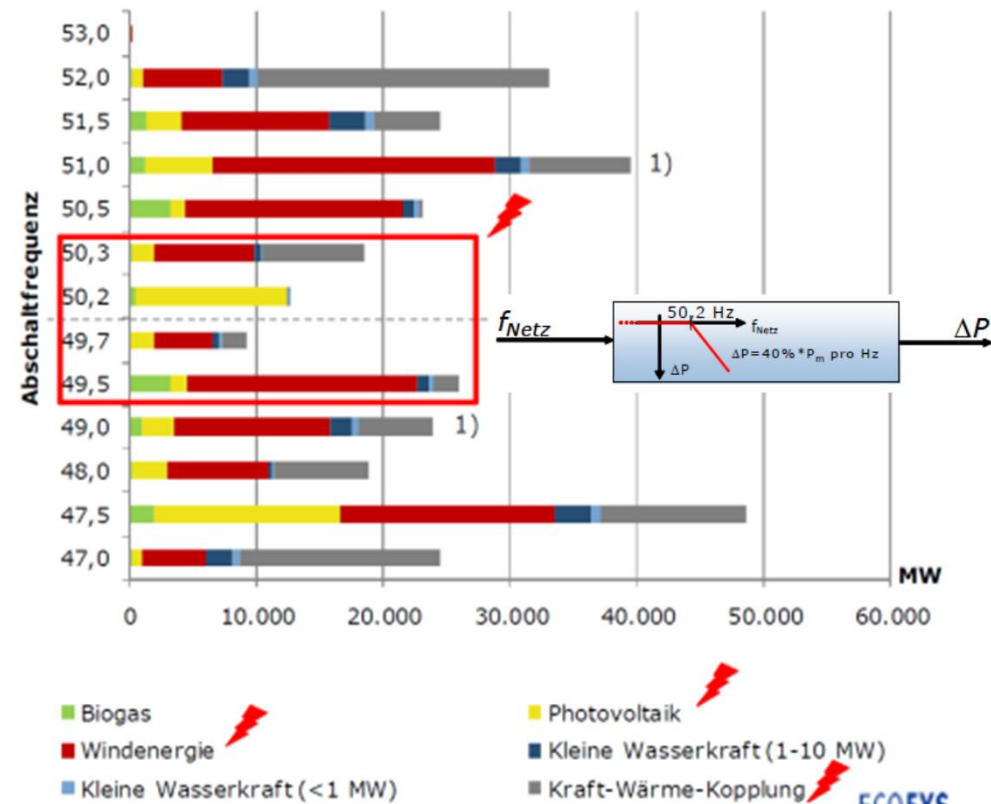
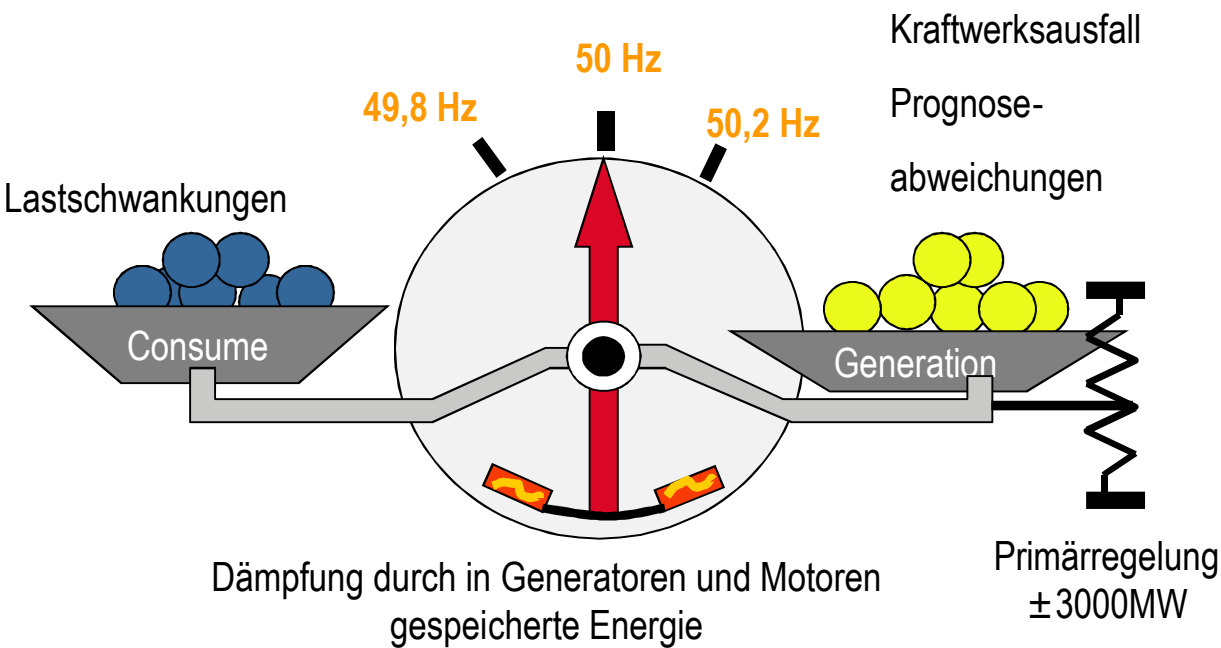


Stand: Deutschland 2010, übrige Länder 2007; Quellen: Bundesnetzagentur, Rat der europäischen Energieregulierungsbehörden

Quelle: INSM 2012.

Challenge: Supply security and grid stability

- 50,2 Hz-Problem: Till the end of 2012 over 32 GW Photovoltaik have been installed
- High volatility because of wind a solar power

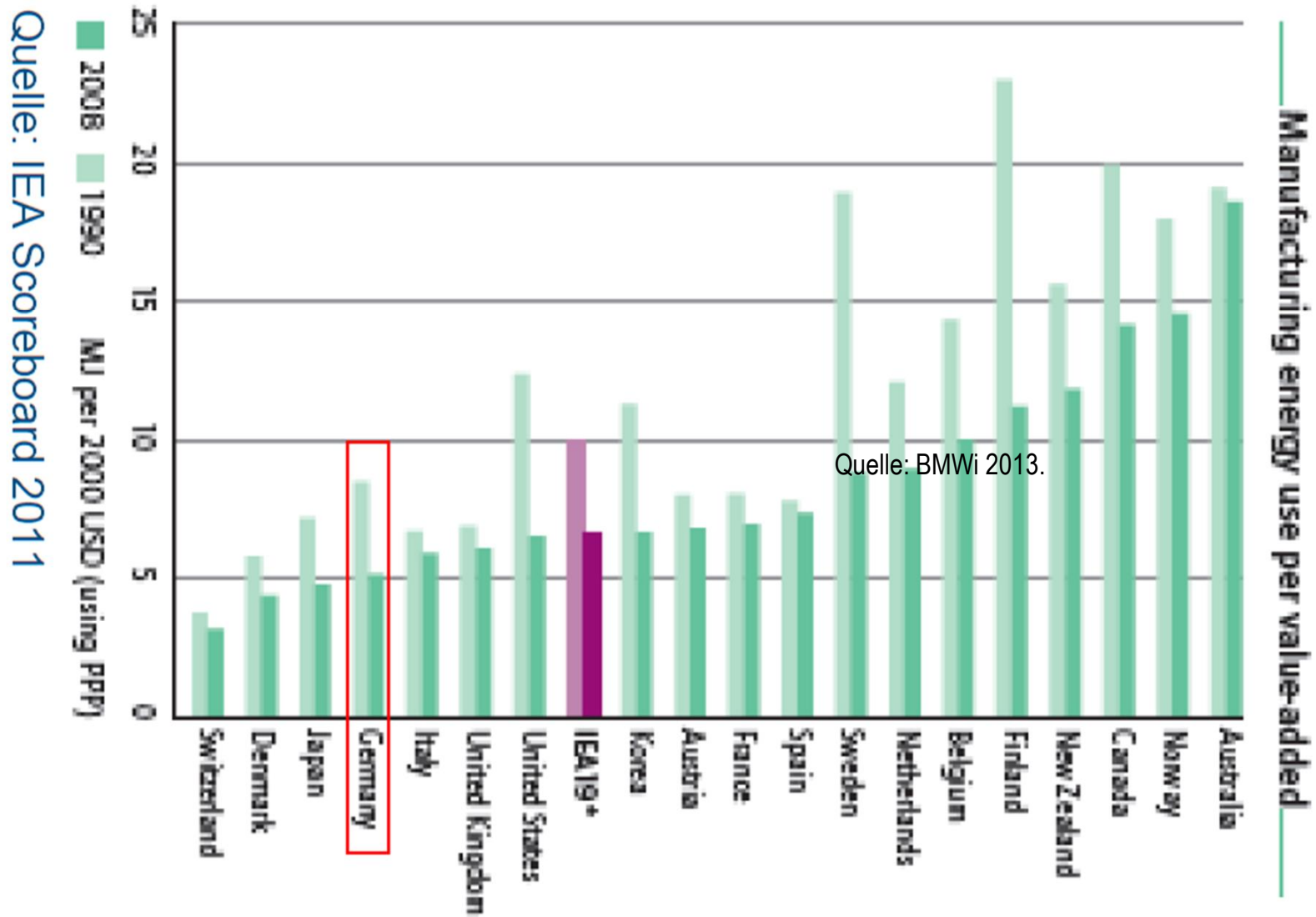


Industry – vital for Germany's economic performance

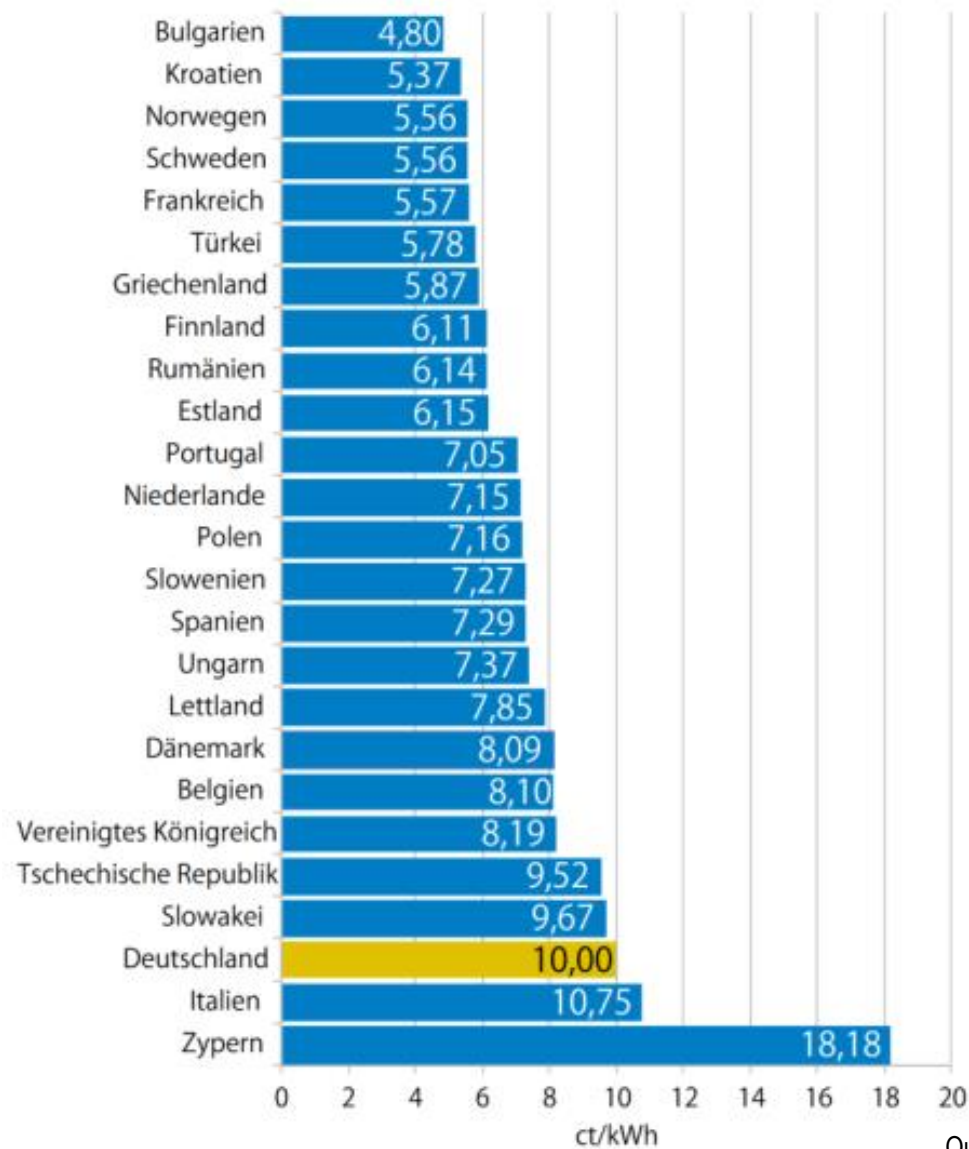
- 1/4 of gross value added is produced by the industrial sector
- 5,6 Mio. people work in the industrial sector
- 2/3 of Germany's economic growth was produced by the industrial sector in the recent two years



Energy efficiency in the industrial sector – A comparison



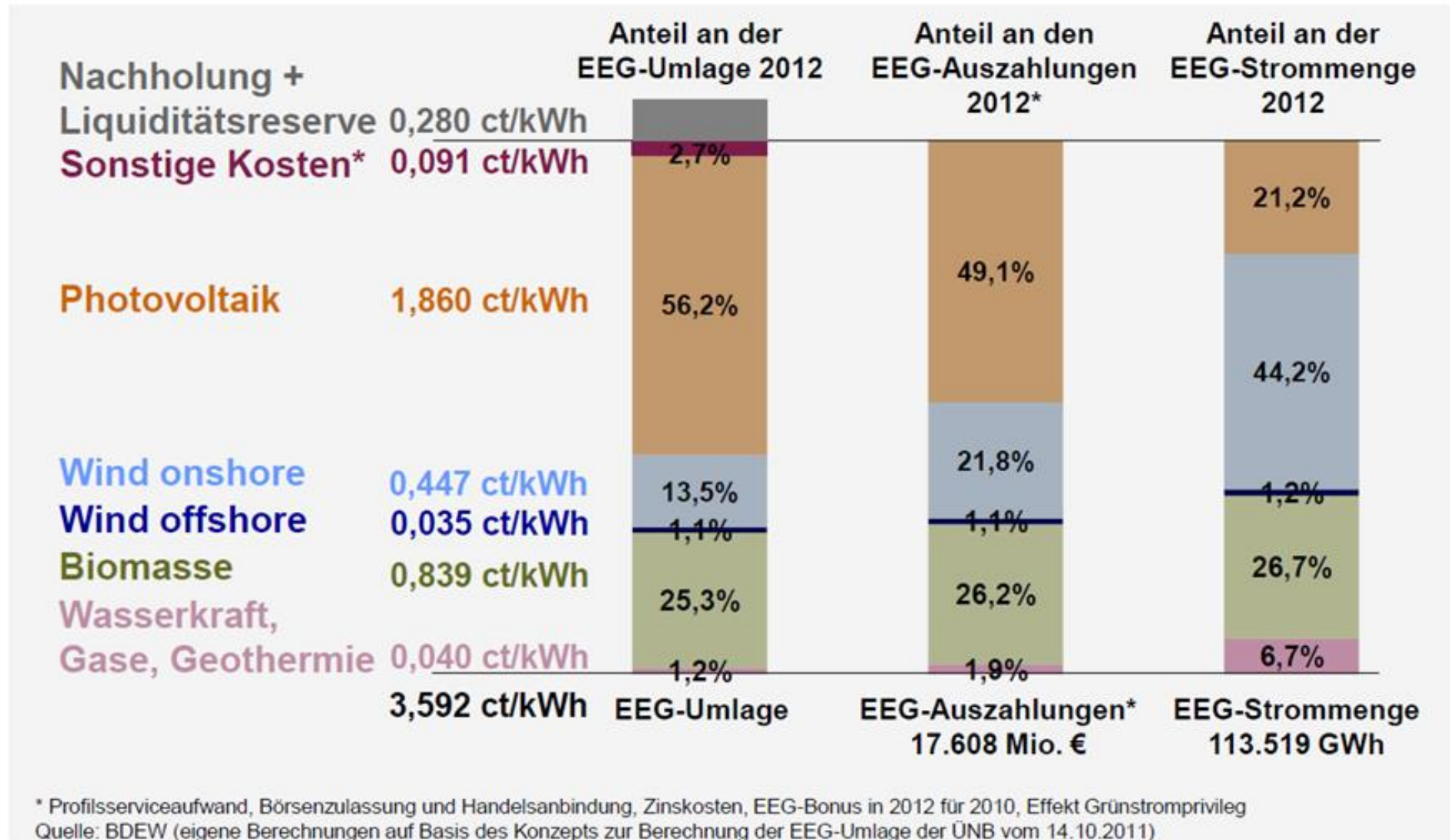
Preservation of Germany's industrial competitiveness



Quelle: VIK 2012



Renewable Energy Sources Act (EEG) 2012: Distribution of costs according to energy sources



Installed power and power generation

Wind

Photovoltaik

Biomasse und
sonst. erneuerbare Energien
Öl, Pumpspeicher und Sonst.

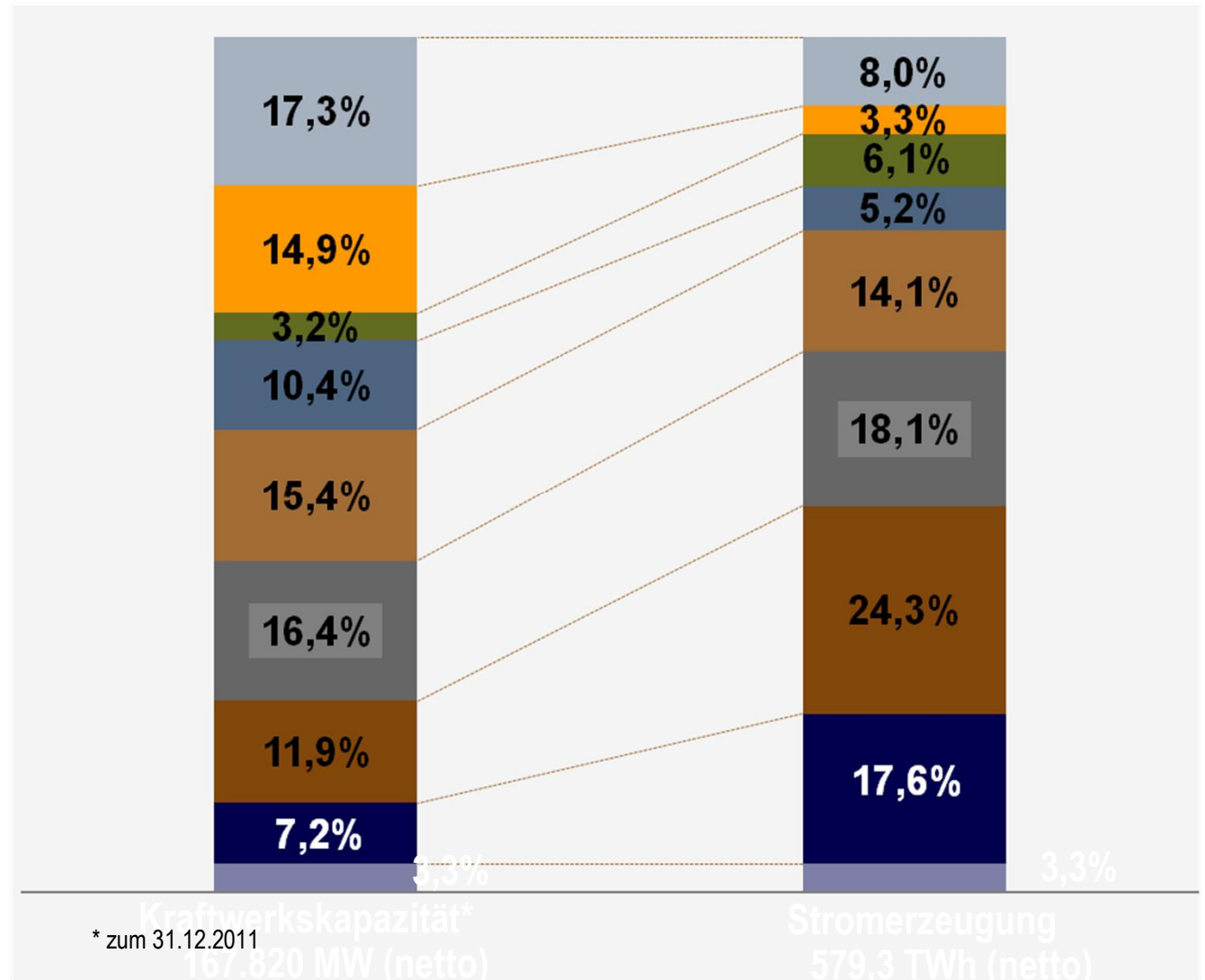
Erdgas

Steinkohle

Braunkohle

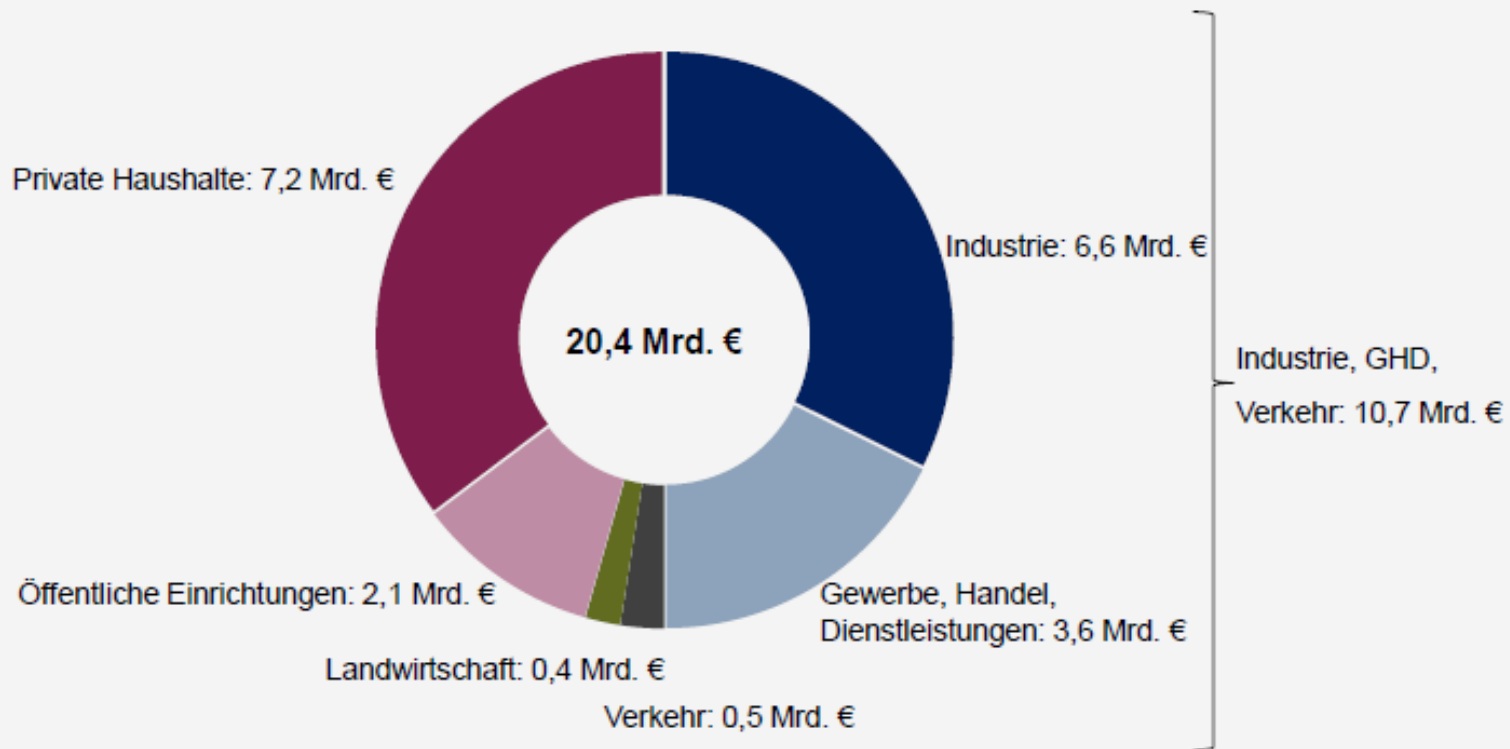
Kernenergie

Wasserkraft (ohne Psp.)



The Contribution to the EEG by consumer groups in 2013

In 2013 the consumer has to bear the costs of 20,4 billion Euro for the EEG



Quelle: BDEW

Burdens for households

	Burdens for households - 2005 bis 2012 (in Ct/kWh)								
	2005	2006	2007	2008	2009	2010	2011	2012	2013
Contribution to the Renewable Energy Act (EEG-Umlage)	0,69	0,88	1,02	1,16	1,31	2,05	3,53	3,59	5,30
Concession fee (Konzessionsabgabe)	1,79	1,79	1,79	1,79	1,79	1,79	1,79	1,79	1,79
Grid utilisation fee (Netznutzungsentgelte)		7,30	6,34	5,92	5,80	5,81	5,75	6,04	6,46
KWK-G	0,34	0,31	0,29	0,19	0,24	0,13	0,03	0,002	0,13
§19-Umlage								0,15	0,39
Offshore									0,25
Capacity reserve (Kaltreserve)									0,05
Summe	2,82	10,28	9,44	9,06	9,14	9,78	11,10	11,57	14,37
Electricity tax	2,05	2,05	2,05	2,05	2,05	2,05	2,05	2,05	2,05
Value added tax (Mehrwertsteuer)	2,57	2,68	3,30	3,46	3,71	3,78	4,03	4,11	4,28
Total (including taxes)	7,44	15,01	14,79	14,57	14,90	15,61	17,18	17,73	20,70






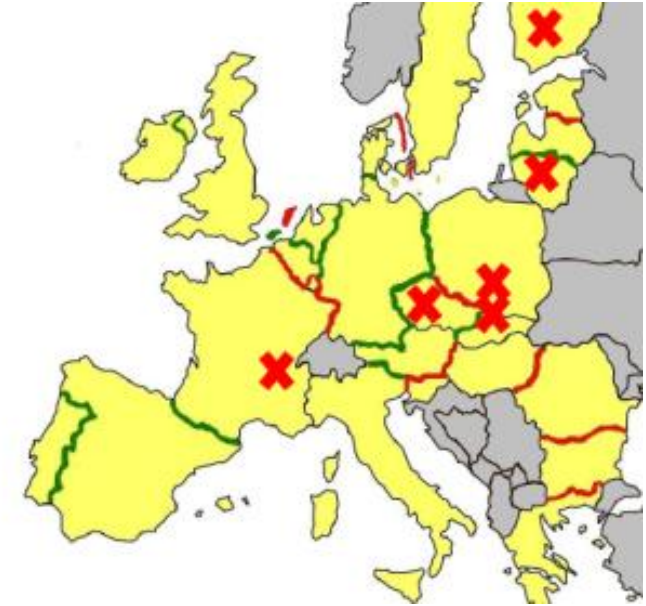
Objective of the integration of energy markets: The European Internal Energy Market



The integration of energy markets – Status Quo

GAS FLOWS

-  No Flows
-  Flows only in one direction
-  Flows in two directions

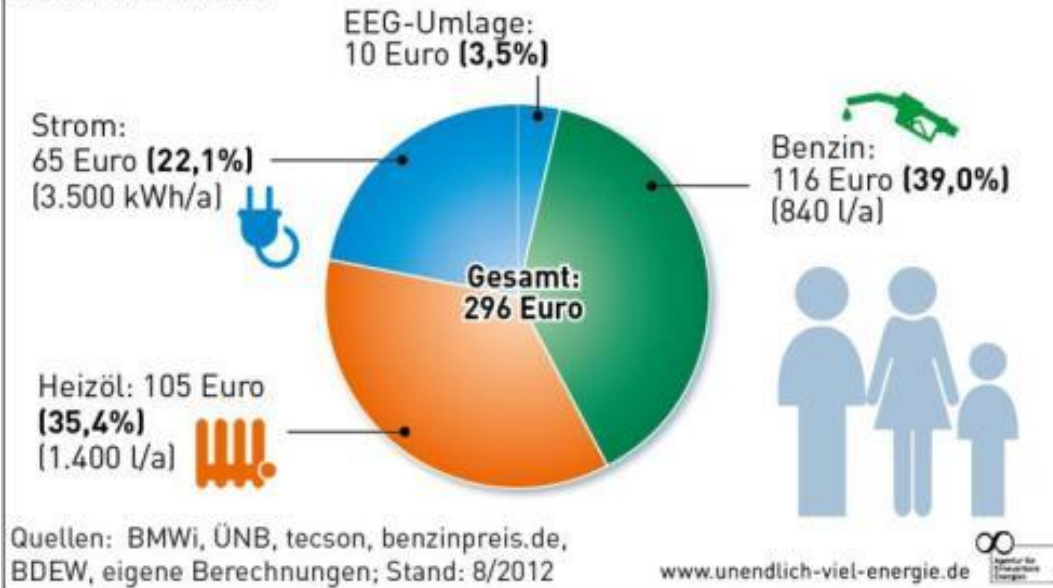


Quelle: EU-Kommission 2012

Compensating the price effect by reducing the consumption

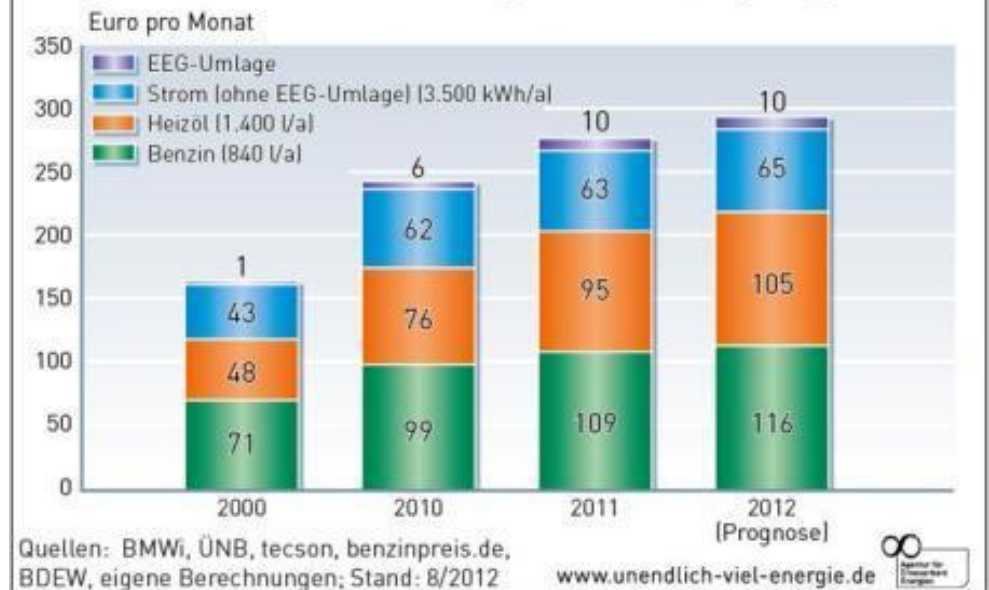
Monatliche Energiekosten im Drei-Personen-Musterhaushalt im Jahr 2012

Rund drei Viertel der Energiekosten entfallen auf Heizung und Auto, ein Viertel auf Strom. Die Umlage nach dem Erneuerbare-Energien-Gesetz (EEG) macht weniger als vier Prozent aus.



Entwicklung der Energiekosten eines Drei-Personen-Musterhaushalts

Die größten Kostensteigerungen mussten Privathaushalte seit dem Jahr 2000 für Heizöl hinnehmen. Die Stromkosten sind auch ohne die Umlage nach dem Erneuerbare-Energien-Gesetz stark gestiegen.



Back-Up II

53

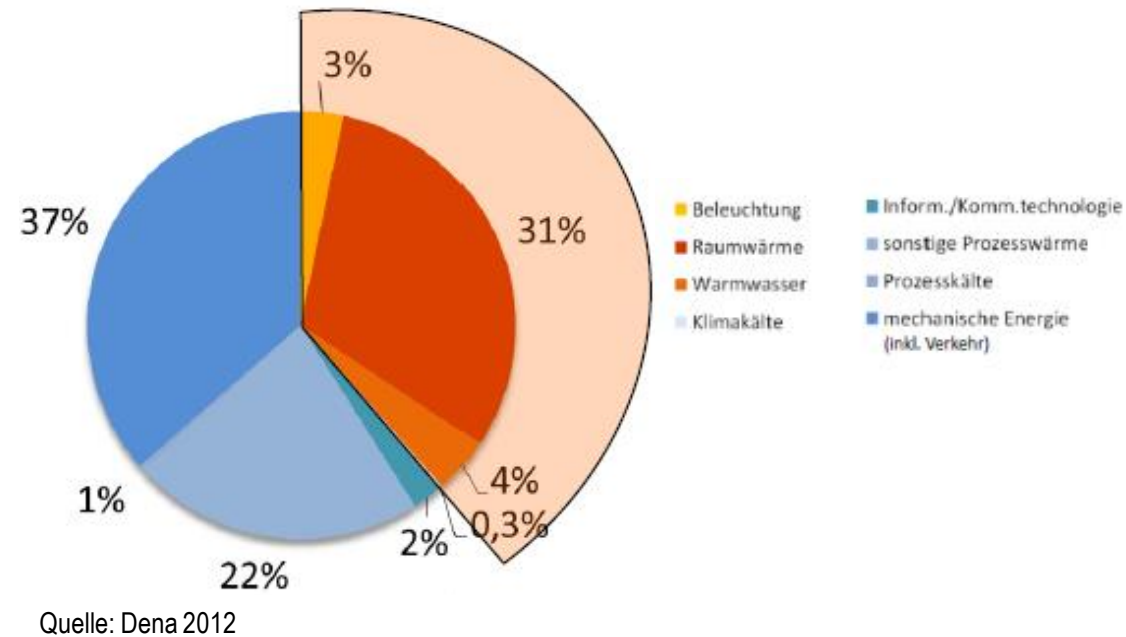


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Energy efficiency in the building sector – high potentials

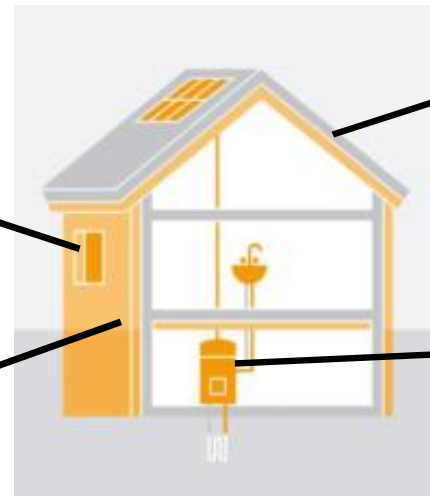
- Nearly 40 per cent of Germany's final energy consumption are consumed in the building sector
- With 19,6 Mio. housing units there is a huge potential for increasing energy efficiency



Non-insulated buildings waste energy

Windows: 60 % have low standards concerning energy saving

Facades: 65 % are non insulated

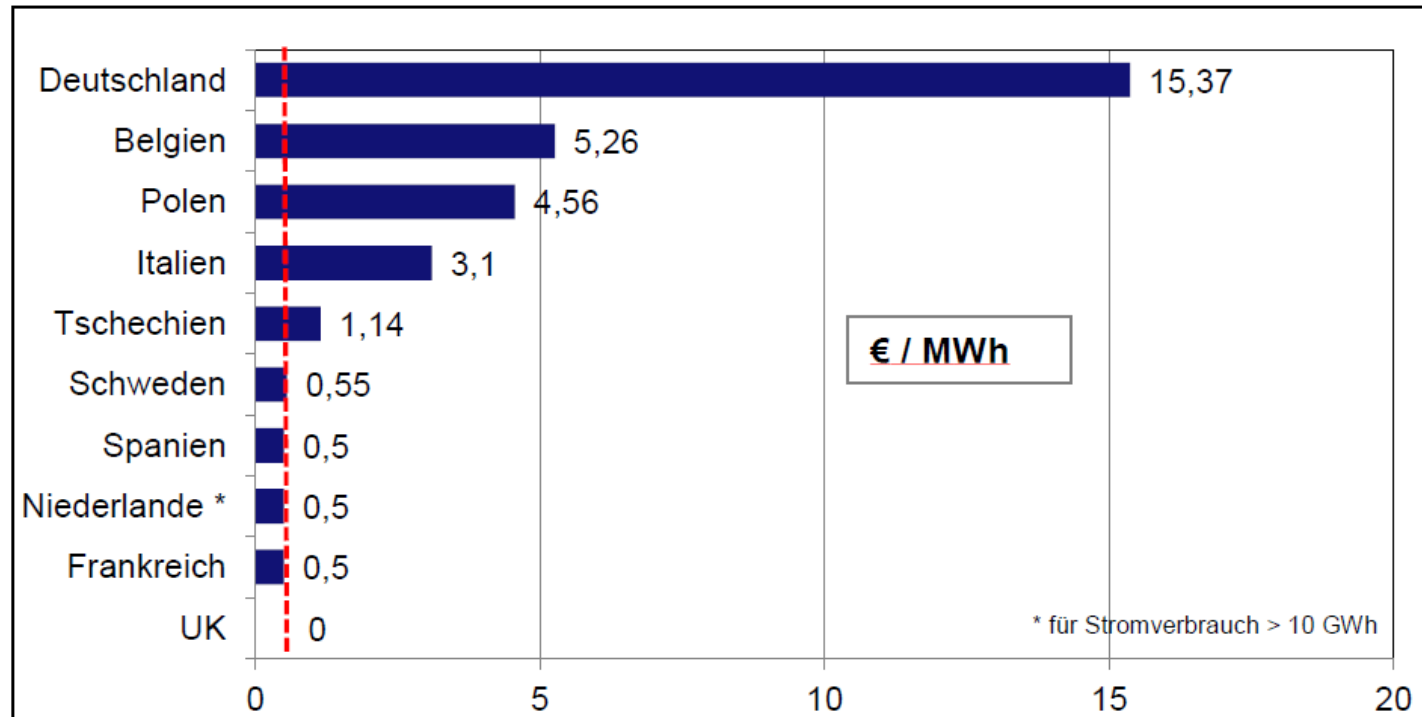


Roof: 30 % are not insulated

Heating Boilers: 90 % are older than 10 years

Preservation of Germany's industrial competitiveness

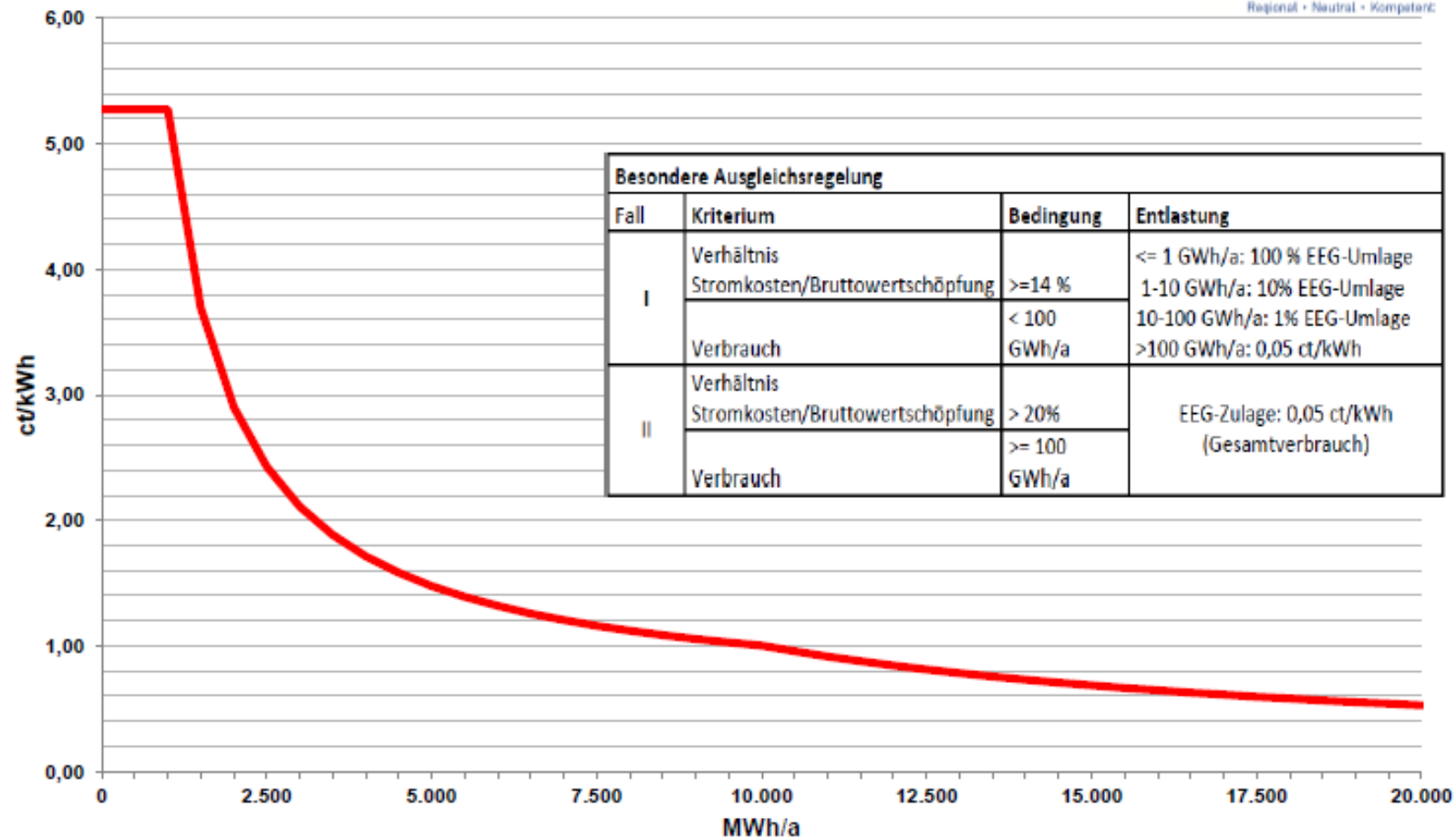
- German energy tax is 30times higher than average EU



*Stromsteuerbelastung der Industrie im EU-Vergleich, ohne Spitzenausgleich in Deutschland
(Quelle: EU-Kommission)*

Preservation of Germany's industrial competitiveness

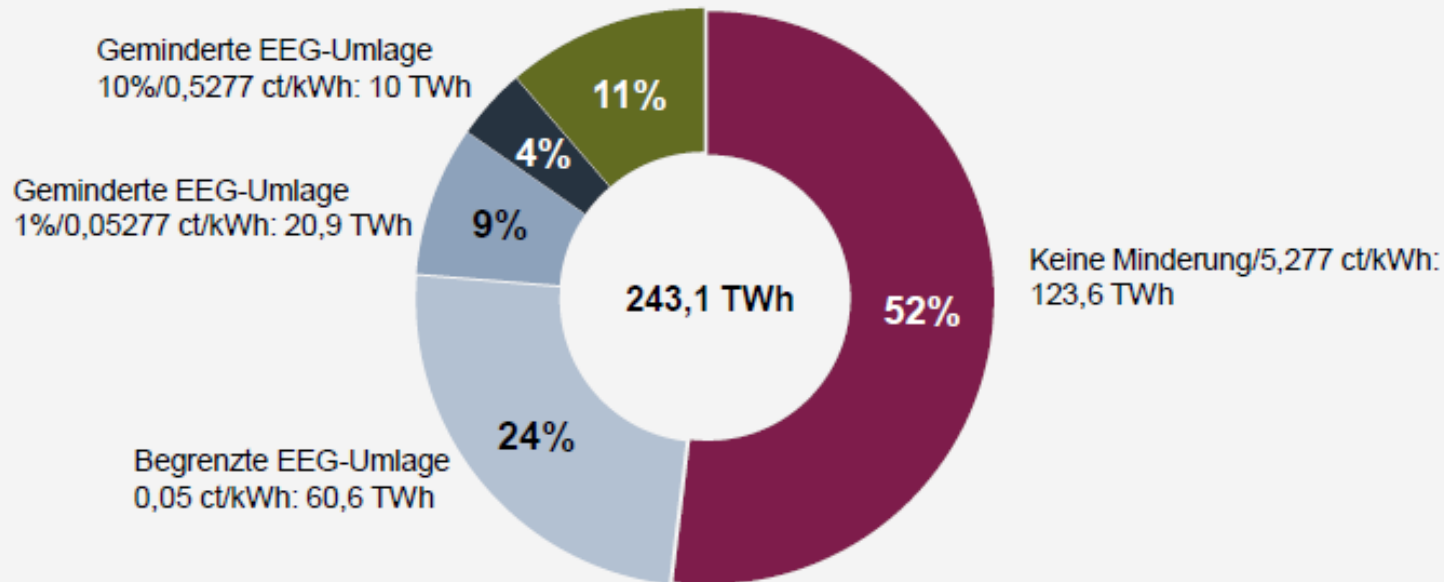
EEG- Härtefallregelung 2013 (EEG §§ 40ff)



State-induced burdens – Reliefs for the industry

Industriestromverbrauch 2013 gemäß Prognose zur EEG-Umlage 2013: 243,1 TWh

EEG-Umlagenbefreiung: Eigenverbrauch aus eigenen
Stromerzeugungsanlagen: 25-30 TWh



- **Volle EEG-Umlage für mehr als die Hälfte des Industriestromverbrauchs!**
- **Ohne Besondere Ausgleichsregelung nach §40 EEG 2012 läge die EEG-Umlage 2013 bei 4,23 ct/kWh bzw. um 1,05 ct/kWh niedriger.**

Quelle: BDEW

Preservation of Germany's industrial competitiveness

➤ If there would not be any reliefs, the burdens would rise exorbitantly:

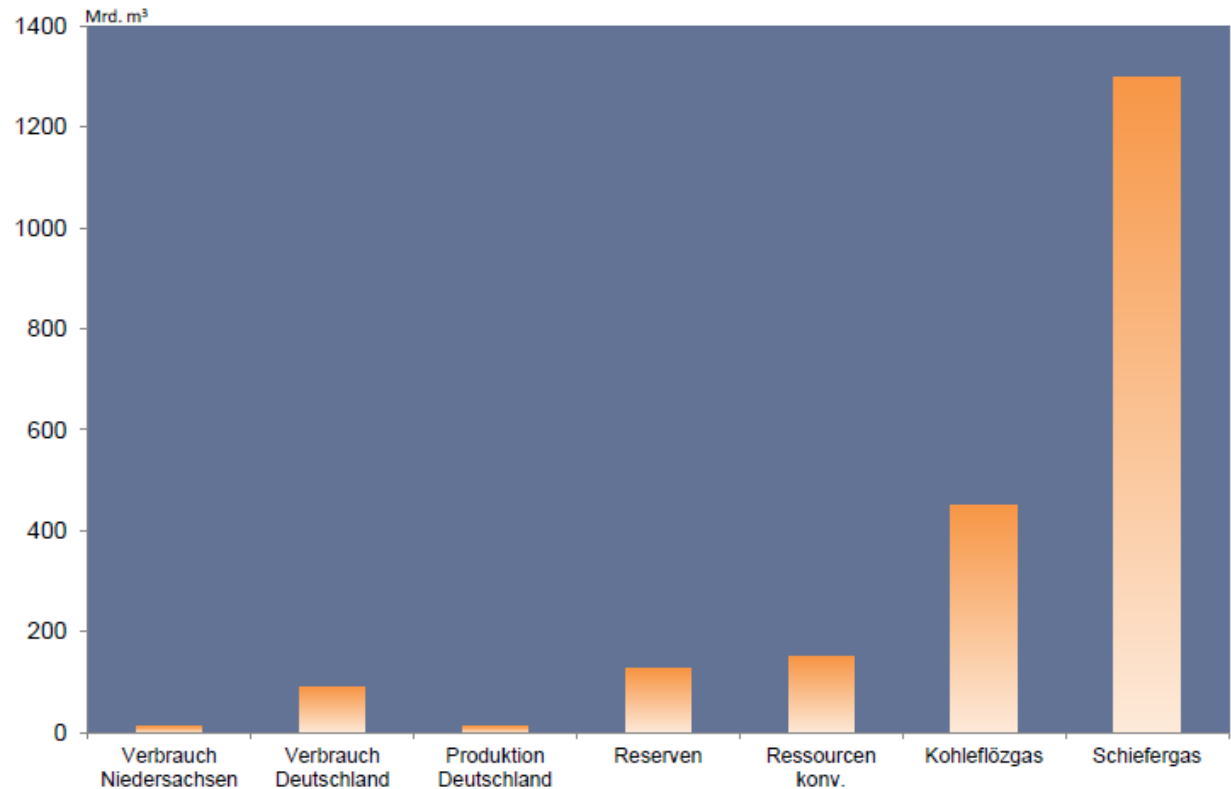
Annual burdens for energy intensive companies in Mio. Euro			
Unternehmen	Current EEG-burden	EEG-burden without relief	Increase by factor
Steel producer	80 Mio. Euro	260 Mio. Euro	4
Energieintensive Grundstoffproduktion (1.250 Mio. kWh/Jahr)	715.000 Euro	62,5 Mio. Euro	87
Mittelständisches Papierunternehmen (250 Mio. kWh/Jahr)	125.000 Euro	12,5 Mio. Euro	100



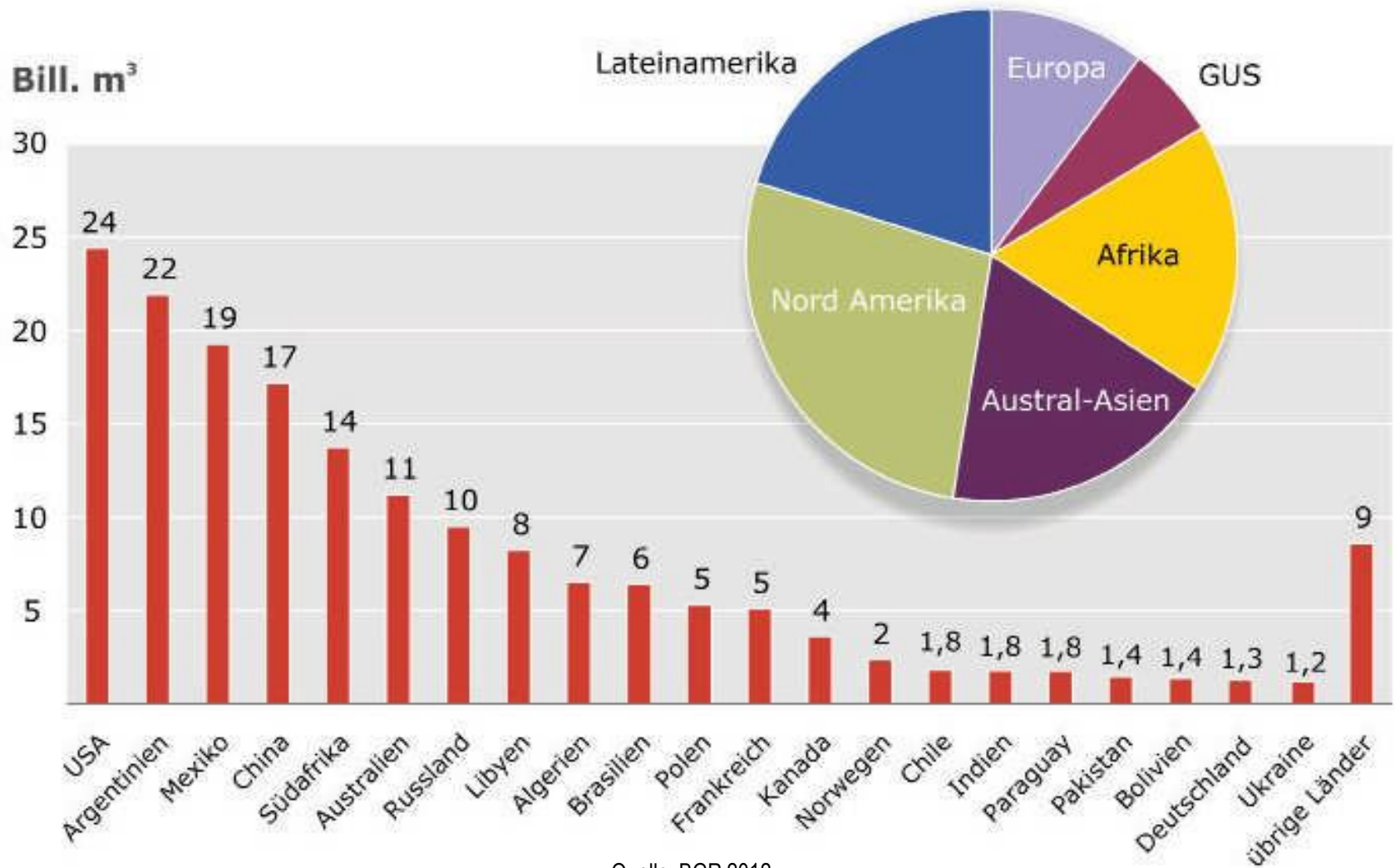
Unconventional gas – Germany

- Estimate by the BGR for Germany: 1.300 Mrd. cbm (covers the annual supply for decades)

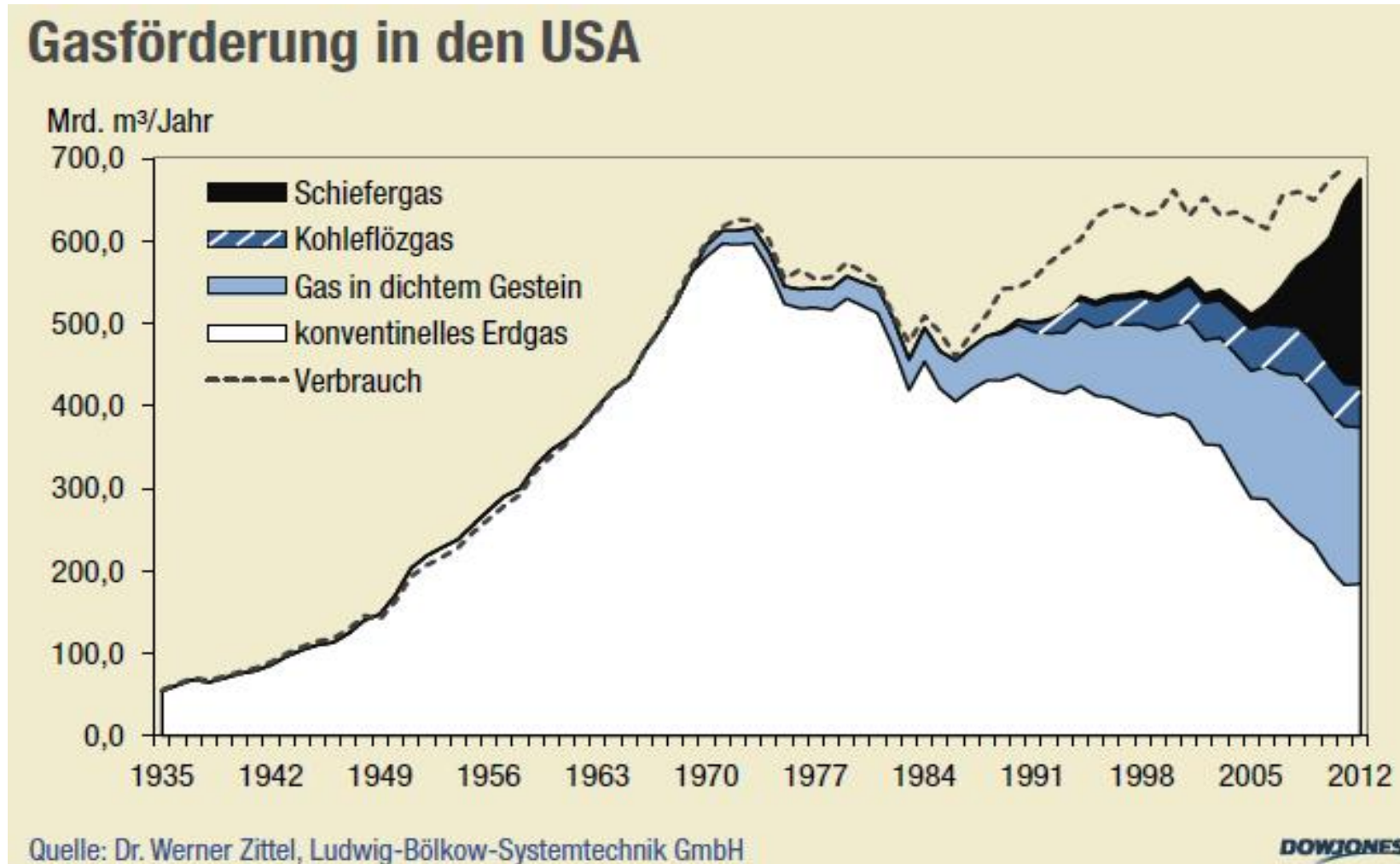
Erdgasverbrauch 2011	86 Mrd. cbm
Erdgasproduktion in Deutschland 2011	12 Mrd. cbm
Reserven (Ende 2011)	25 Mrd. cbm
Ressourcen konventionell/TightGas	150 Mrd. cbm
Ressourcen Kohleflözgas	450 Mrd. cbm
Ressourcen Schiefergas	1300 Mrd. cbm (Median)



Unkonventioneller Gas – global



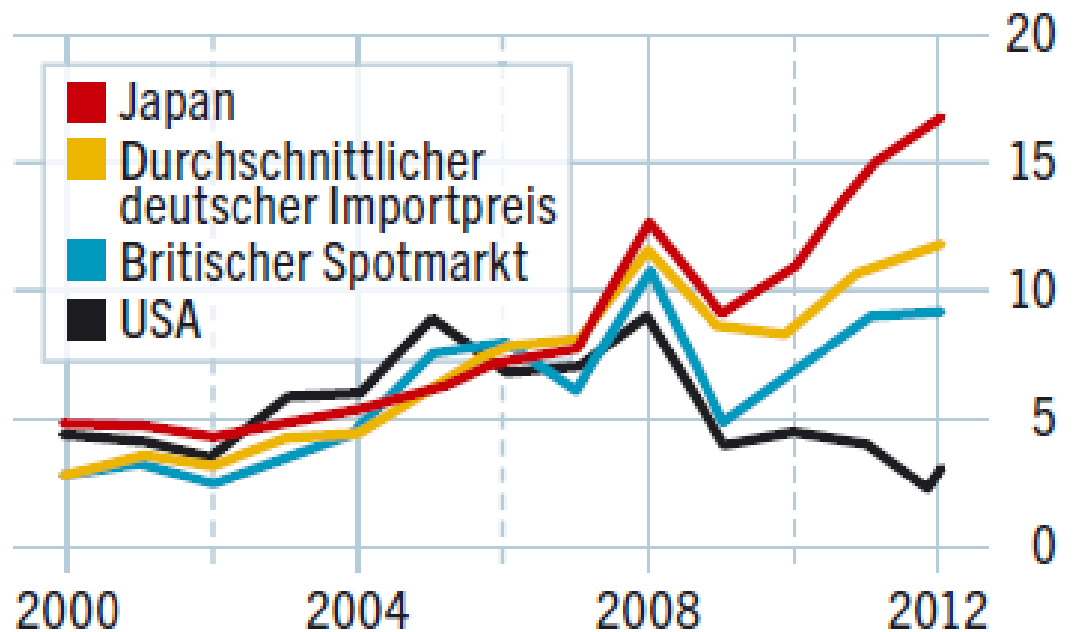
Development of gas in the US



Development of the gas price

Vorteil Amerika

Entwicklung der globalen Gaspreise (in Dollar je Million British Thermal Unit – BTU¹)



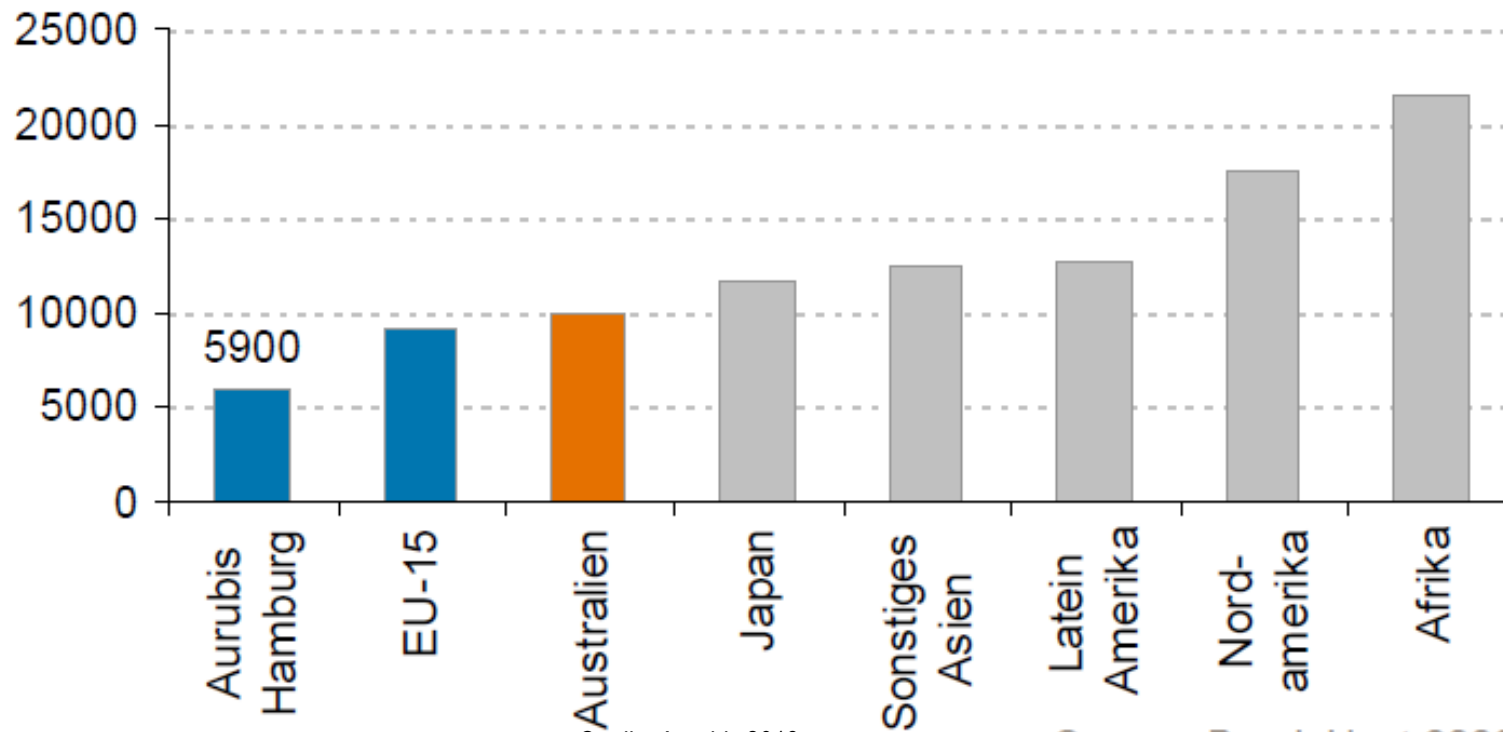
¹ entspricht 26,4 Kubikmeter Gas;
Quelle: BP, ICIS Heren

Wirtschafts
Woche



Energy efficiency

Energieeffizienzvergleich der Kupferindustrie (in MJ/t Kathode)

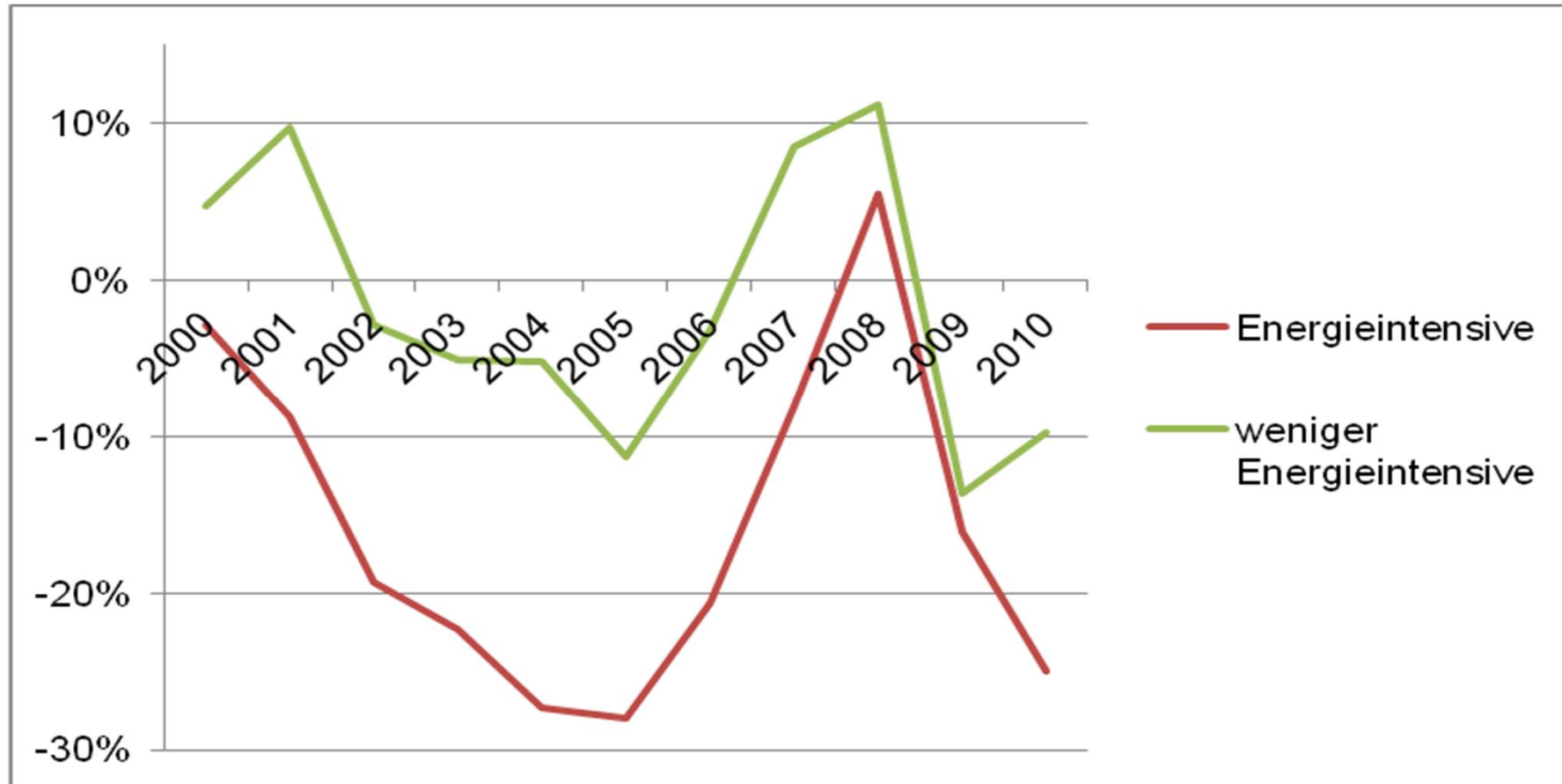


Quelle: Aurubis 2013.

Source: Brook Hunt 2006

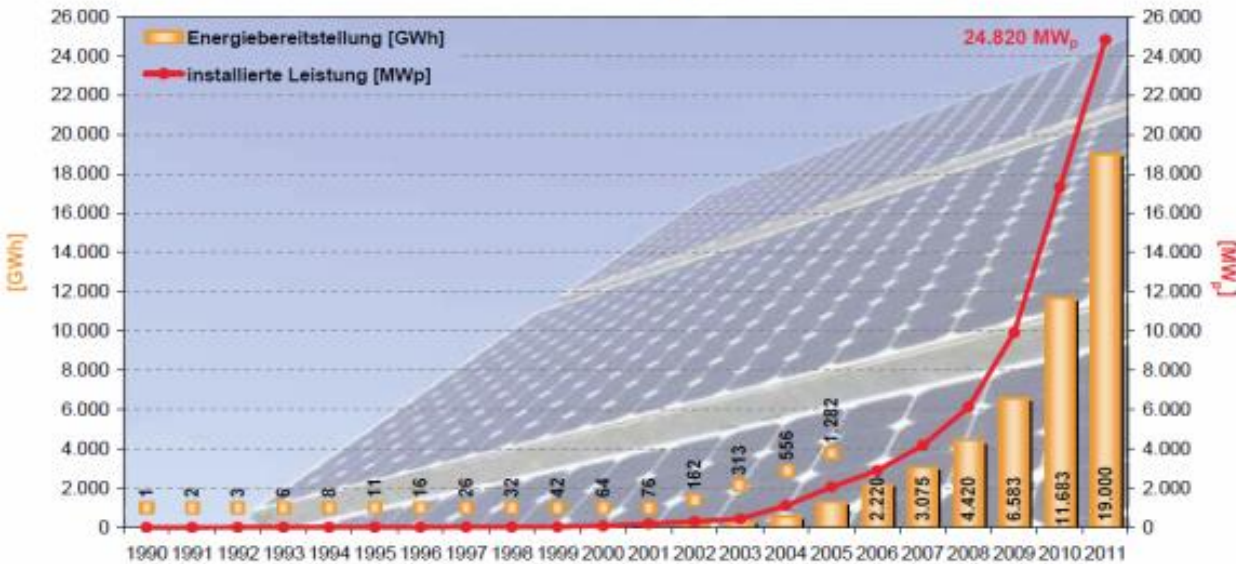
Energy intensive industry – Decrease of investment

Development of Investment – Net investment in per cent of gross investment

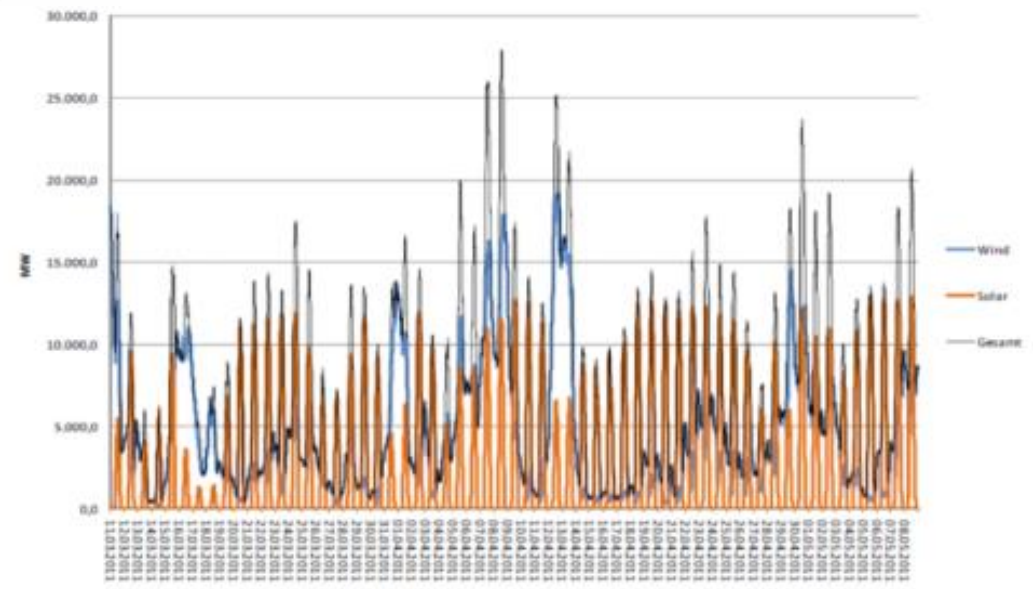


Challenge: Supply security and grid stability

Entwicklung der Strombereitstellung und installierten Leistung von Photovoltaikanlagen in Deutschland



Quelle: BMU-IG III 1 nach Arbeitsgruppe Erneuerbare Energien-Statistik (AGEE-Stat); 1 GWh = 1 Mio. kWh, 1 MW = 1 Mio. Watt; Hintergrundbild: BMU / Bernd Müller, Stand: März 2012; Angaben vorläufig



Klima



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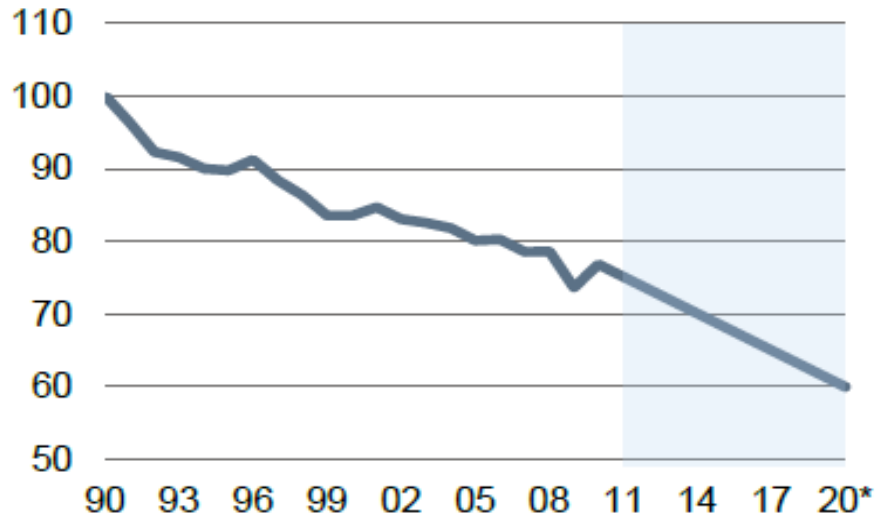


Economic growth and decreasing emissions

Emissionen sinken

1

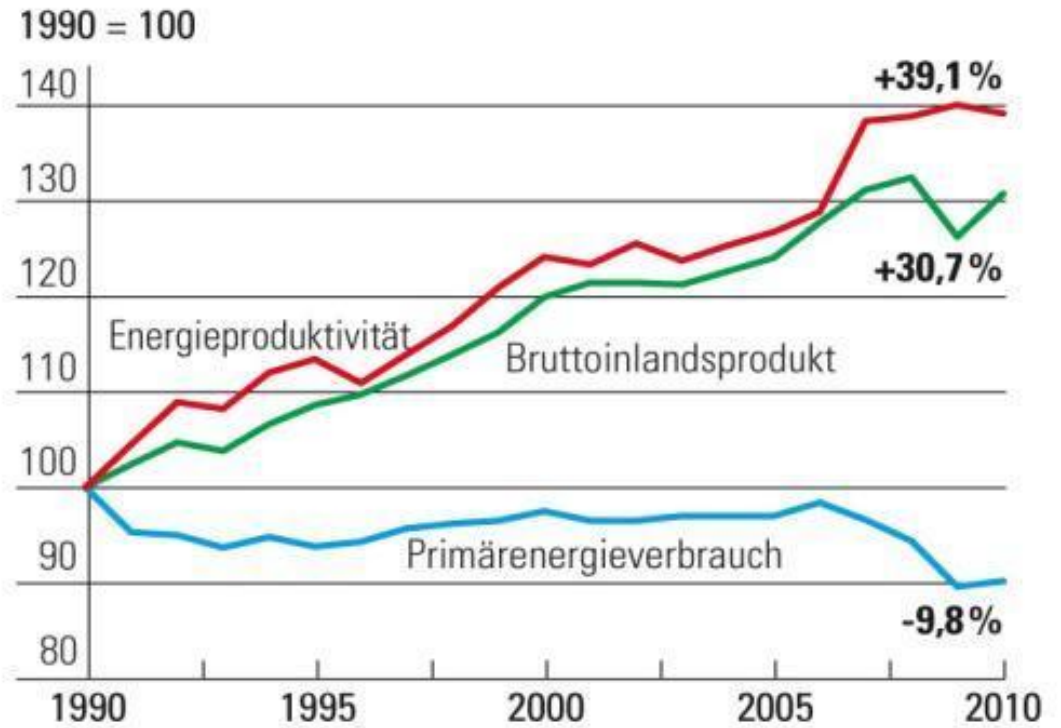
Treibhausgasemissionen in Deutschland, 1990=100



* Zielwert 2020: -40% gg. 1990

Quelle: BMU

Wirtschaftliche Entwicklung seit 1990



Quelle: BMU/DB Research 2012)

Netz- und Speicherausbau



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Netzentwicklungsplan 2012 – Leitszenario B 2022



- NEP: Grundlage für einen Bundesbedarfsplan und damit die wesentliche Grundlage, um den Netzausbau weiter voranzutreiben

Optimierung in bestehenden Trassen: 4.400 km

- AC-Neubau in Bestandstrassen: 2.800 km
- AC-Verstärkungen und AC-Stromkreisaufgaben auf Bestandstrassen: 1.300 km
- DC-Stromkreisaufgabe: 300 km

Netzausbau in neuen Trassen: 3.800 km

- AC-Trassenneubau: 1.700 km
- 4 DC-Korridore:
 - Übertragungsleistung: 10 GW
- DC-Trassenneubau: 2.100 km

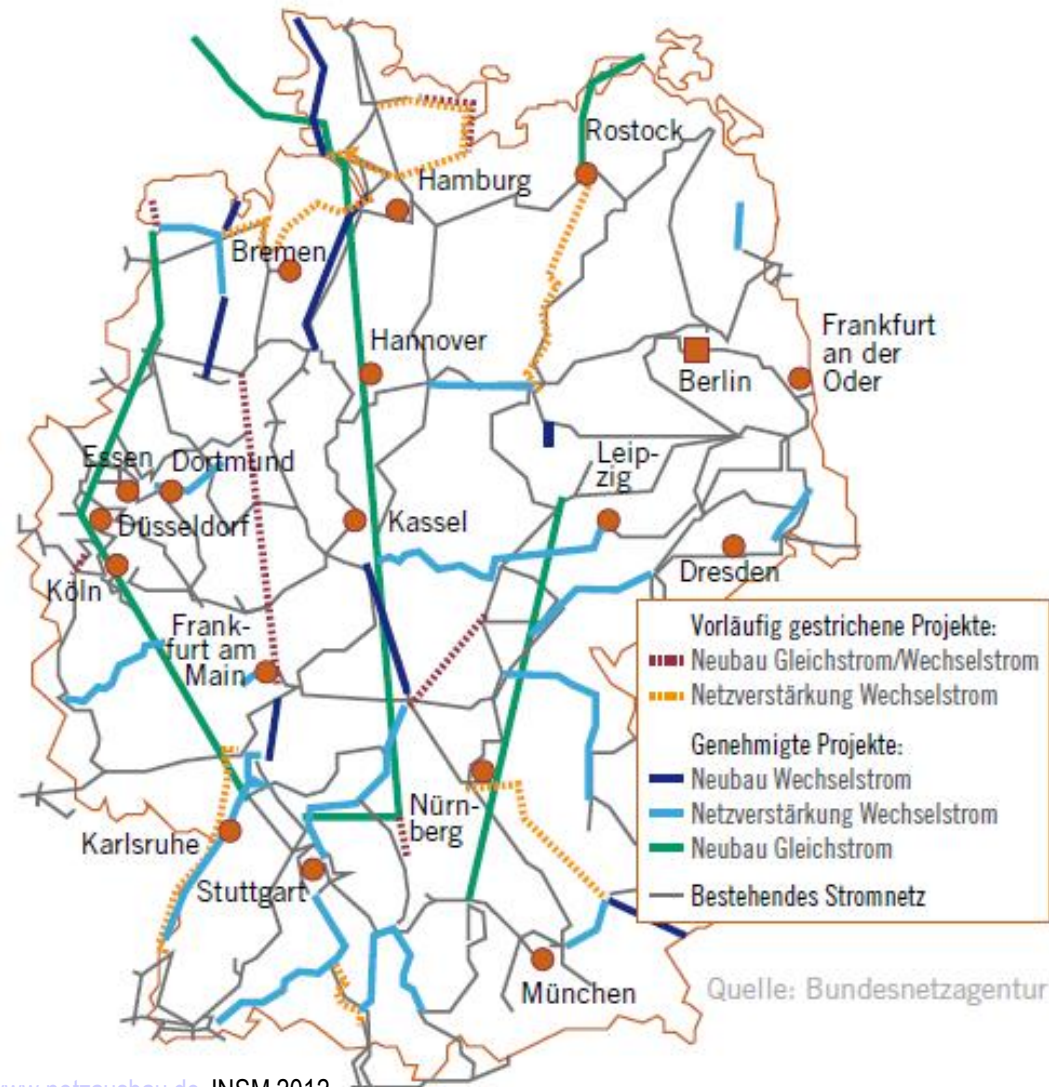
Geschätzte Investitionen: 20 Mrd. Euro

Bundesbedarfsplangesetz – Prüfung des NEP durch BNetzA



Geplante Stromtrassen

Nach dem Netzentwicklungsplan



Quelle: www.netzausbau.de, INSM 2012.

- **BNetzA bestätigt 51 der 74** durch die ÜNB vorgeschlagenen **Maßnahmen**
- Optimierung und Verstärkung der bestehenden Trassen: **2.900 km**
- Netzausbau in neuen Trassen: **2.800 km**
- Zeitliche Priorisierung der notwendigen Maßnahmen durch den Entwurf des Bundesbedarfsplans

Herausforderung Netzausbau – Bestandsaufnahme



- **Stand August 2012: 214 km (ca. 12 %) der 1.834 km der 24 EnLAG-Leitungen realisiert.**
- 2 Trassen bereits realisiert und in Betrieb, 4 in Teilabschnitten fertig gestellt.
- 16 Vorhaben in unterschiedlichen Stadien der Genehmigungsverfahren
- ÜNB erwarten die Fertigstellung der ersten Hälfte der Leitungsvorhaben bis 2016 (963 km von 1834 km).
- **15 der 24 Vorhaben im Zeitverzug, Verzögerung zwischen 1 - 5 Jahren!**

Energieeffizienz



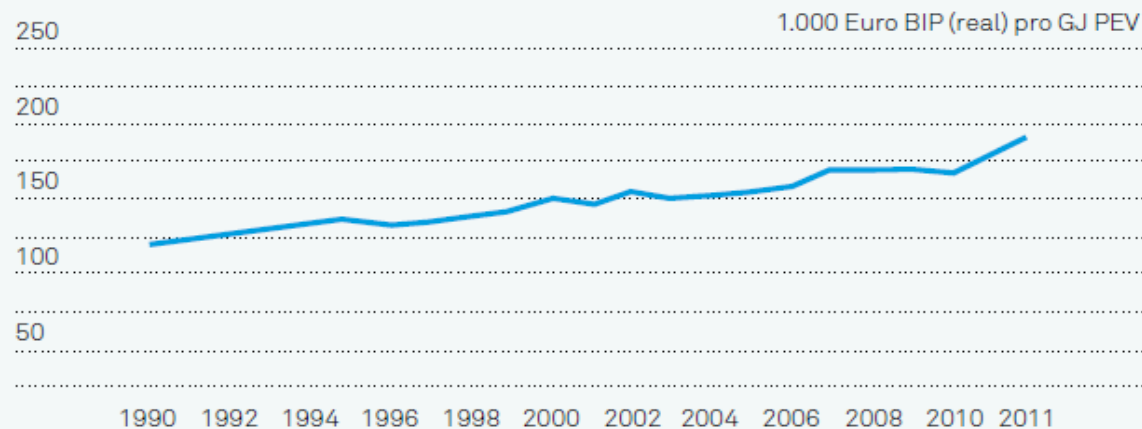
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Entwicklung der Energieproduktivität in Deutschland

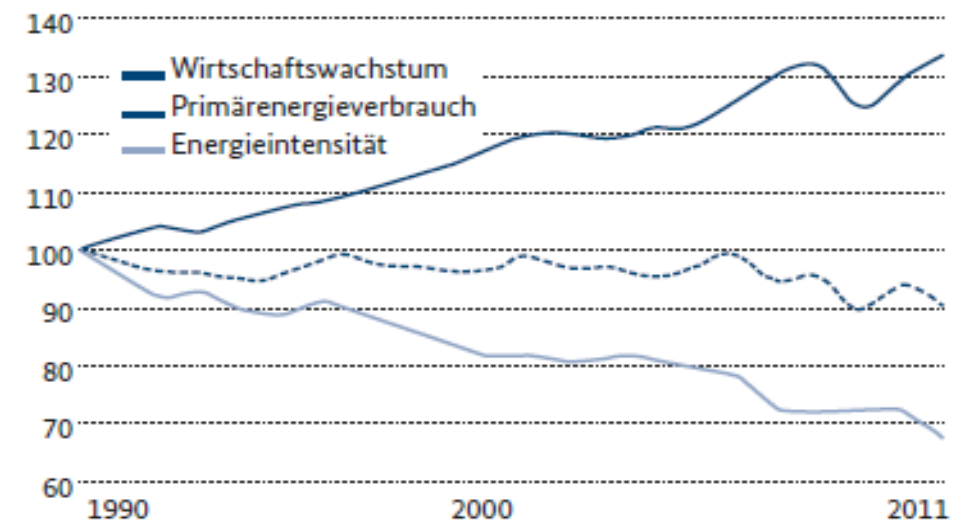
1990 = 100

Entwicklung der gesamtwirtschaftlichen Energieproduktivität in Deutschland 1990-2011



WENIGER ÖL, ERDGAS UND KOHLE

Deutschland hat trotz Wirtschaftswachstum weniger Energie verbraucht.



Quelle: AG Energiebilanzen, BMWi, 2012

Entwicklung der Energieeffizienz Deutschland

- Der Energieverbrauch wurde vom Wirtschaftswachstum entkoppelt
- Heute benötigt man hierzulande, nur halb so viel Energie um eine Einheit BIP herzustellen wie vor 30 Jahren.

Energieeffizienz in Deutschland

Energieverbrauch in Tonnen Öl je 1.000 Euro reales Bruttoinlandsprodukt



Kaufkraftbereinigt; Ursprungsdaten: Internationale Energieagentur

Institut der deutschen
Wirtschaft Köln

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Energieeffizienz im internationalen Vergleich



Erneuerbare Energien

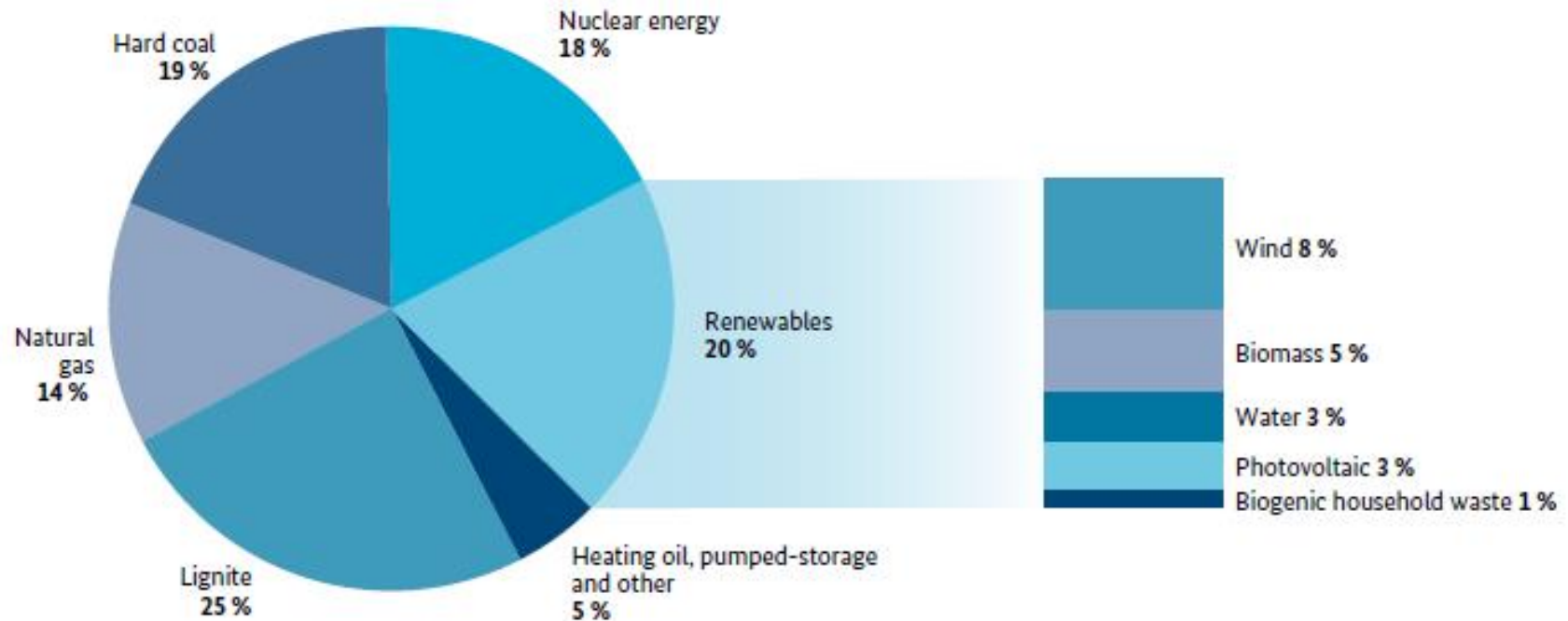


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The Transformation of the Energy System

Figure 1: Gross power production in Germany in 2011 (612 TWh)*

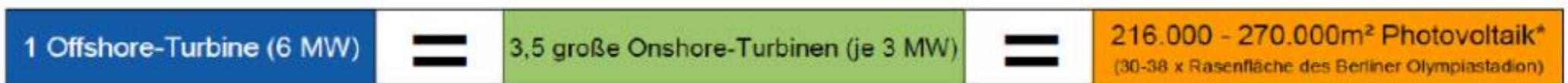


* Provisional figures (as at 14.12.2011), estimated in some cases. Totals deviate due to rounding.

Sources: Working Group on Energy Balances (AGEB), German Energy and Water Industry Association (BDEW)

Offshore-Wind – Eckpfeiler des zukünftigen Energiergemixes

- Offshore-Wind ist beinahe grundlastfähig
- Offshore-Wind weht mit 9-10,5 m/s stärker und konstanter als Onshore-Wind (5-7 m/s)
- Vergleich der Volllaststunden bei erneuerbaren Energien:
 - Offshore-Wind: rd. 4500 Std./Jahr
 - Onshore-Wind: rd. 2600 Std./Jahr
 - Photovoltaik: rd. 1000 Std./Jahr



Offshore: 1 * 6 MW * 4.500h/a = ~27.000 MWh
Onshore: 3,5 * 3 MW * 2.600h/a = ~27.000 MWh
PV: 0,1 MWh/(m²*a) * 270.000m² = ~27.000 MWh (Dach)
PV: 0,125 MWh/(m²*a) * 216.000 m = ~27.000 MWh (Freifläche)

Offshore-Anbindung – Nordsee



In Betrieb
Im Bau

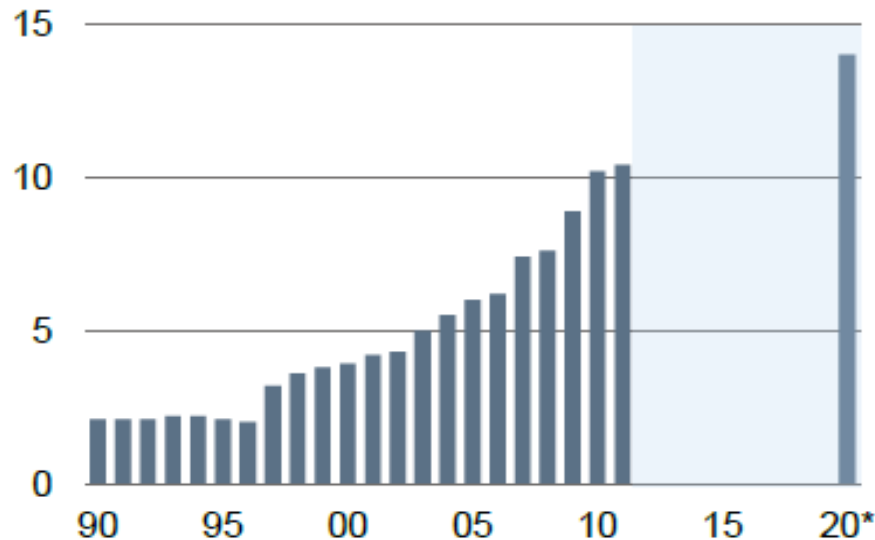
Projekt	MW
alpha ventus	60 MW
BorWin1	400 MW
BorWin2	800 MW
DolWin1	800 MW
DolWin2	900 MW
HelWin1	576 MW
HelWin2	690 MW
SylWin1	864 MW
Riffgat	108 MW
Nordergründe	111 MW
DolWin3	900 MW
SUMME	6.209 MW

Entwicklung der EE im Wärmemarkt

Mehr Wärme aus Erneuerbaren

9

Anteil der erneuerbaren Energien an der Wärmebereitstellung in Deutschland, %



* Zielwert 2020: mindestens 14%

Quelle: BMU

Quelle: BMU/DB Research 2012)

81

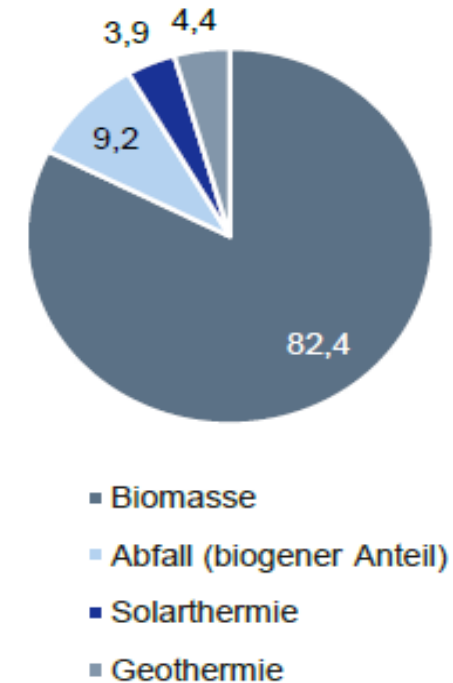


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Biomasse im Wärmemarkt führend

10

Anteile* an der Wärmebereitstellung aus erneuerbaren Energien in Deutschland, 2011, %

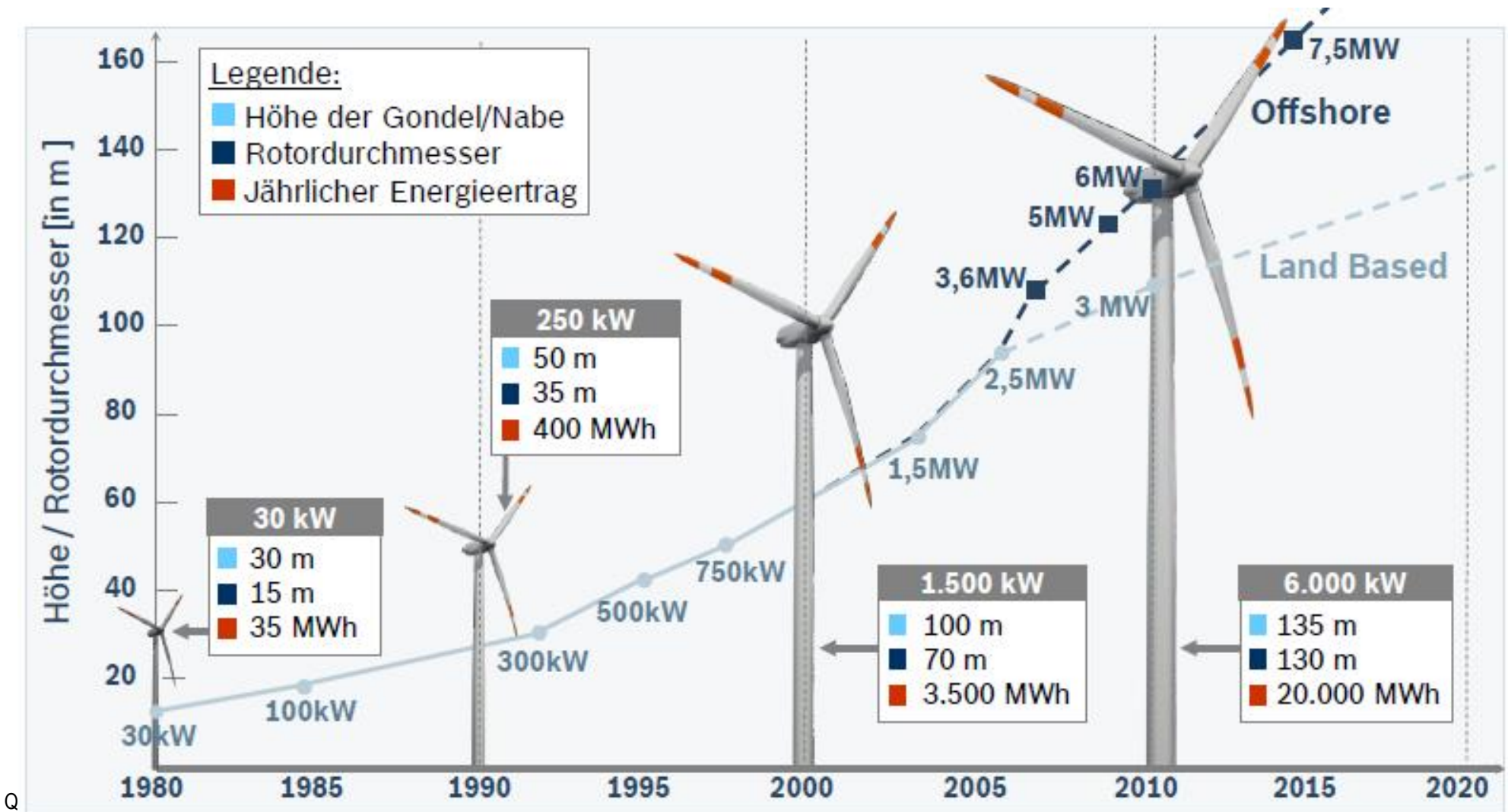


* Differenz zu 100% rundungsbedingt

Quelle: AG Energiebilanzen



Entwicklung von kommerziellen Windenergieanlagen



Quelle: Robert Bosch GmbH 2013.

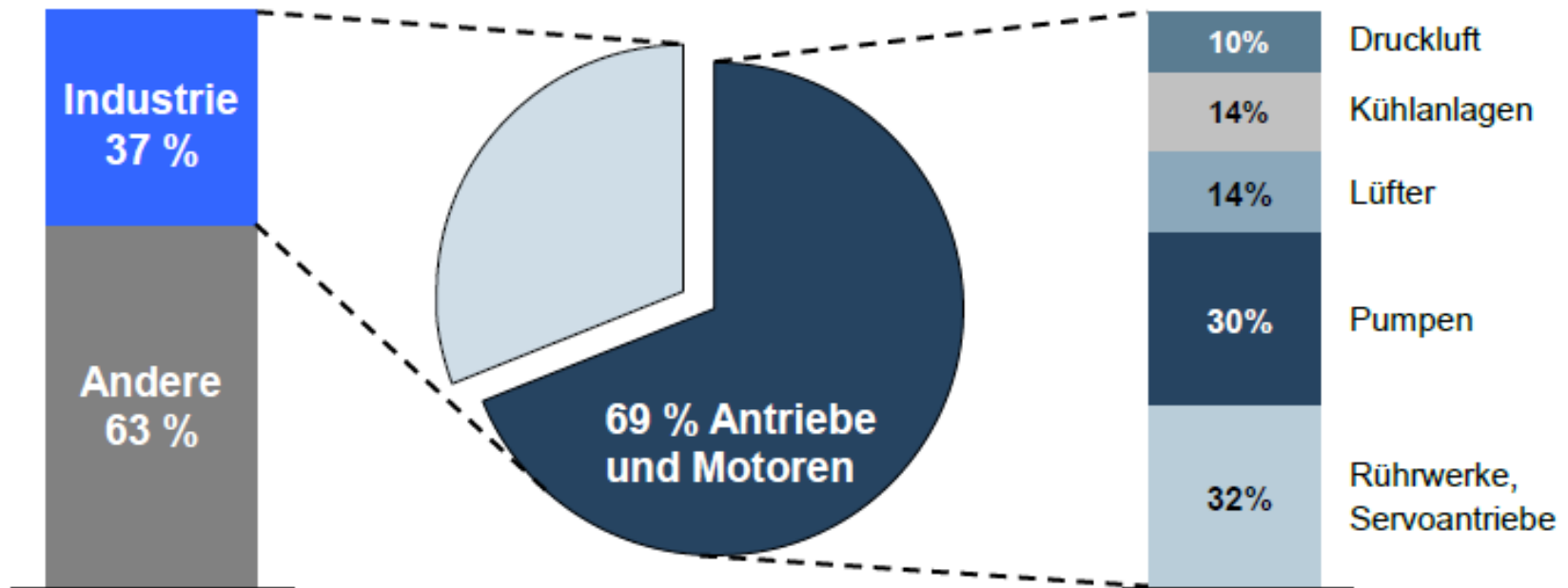
Elektrischen Antriebe im Fokus der Energieeffizienz

Stromverbrauch 2010 in der EU

Gesamt
2.837 TWh*
1.189 · 10⁶ t CO₂**

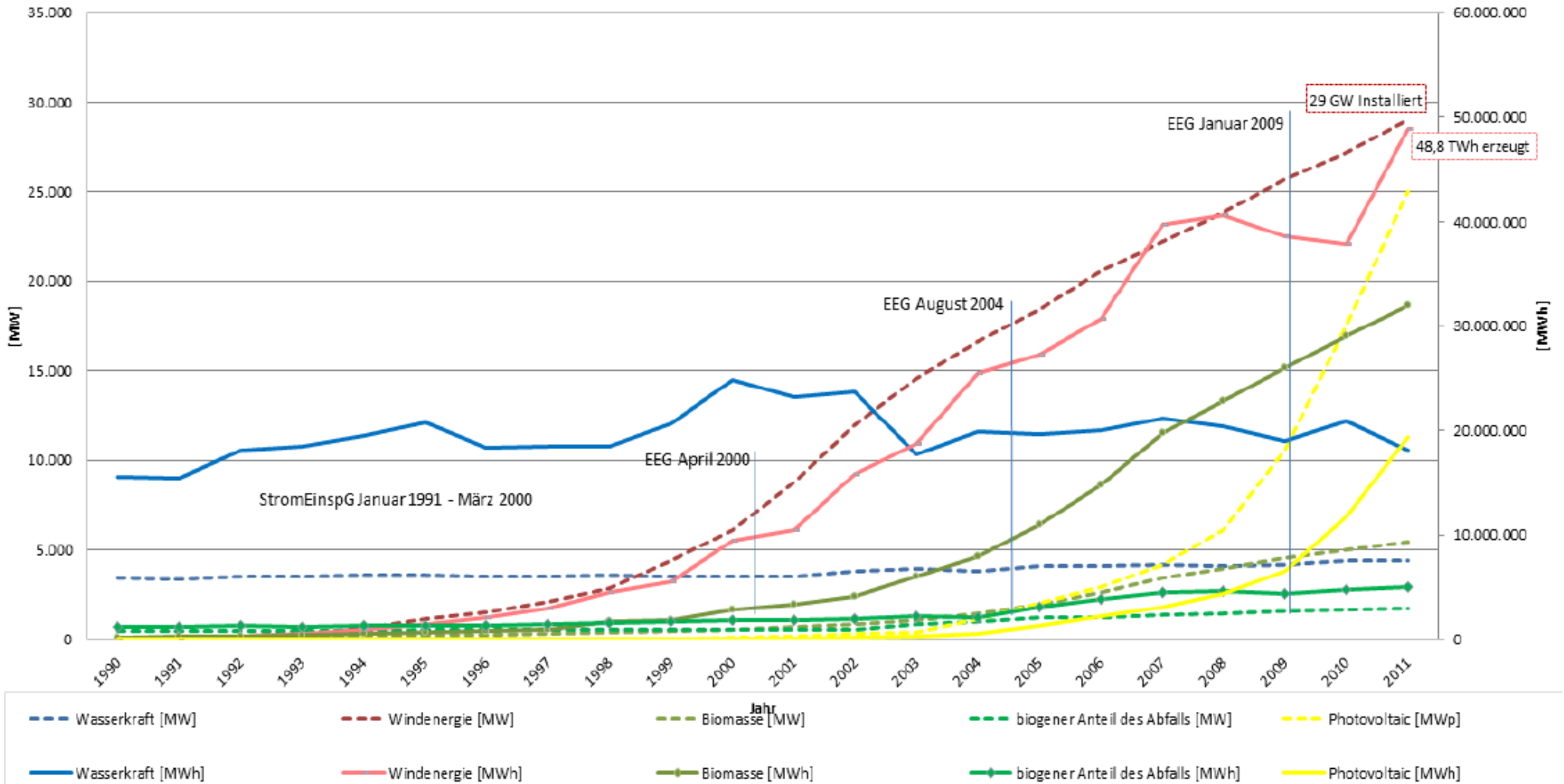
Industrie
1.050 TWh*
440 · 10⁶ t CO₂**

Antriebe und Motoren
724 TWh*
303 · 10⁶ t CO₂**



Erneuerbare Energien - erzeugte Energie und installierte Anlagenleistung – Stand 2012

Installierte Leistung der erneuerbaren Energien und die erzeugte Strommenge



Quelle: Biogasrat 2013.



Konventionelle Kraftwerke

85



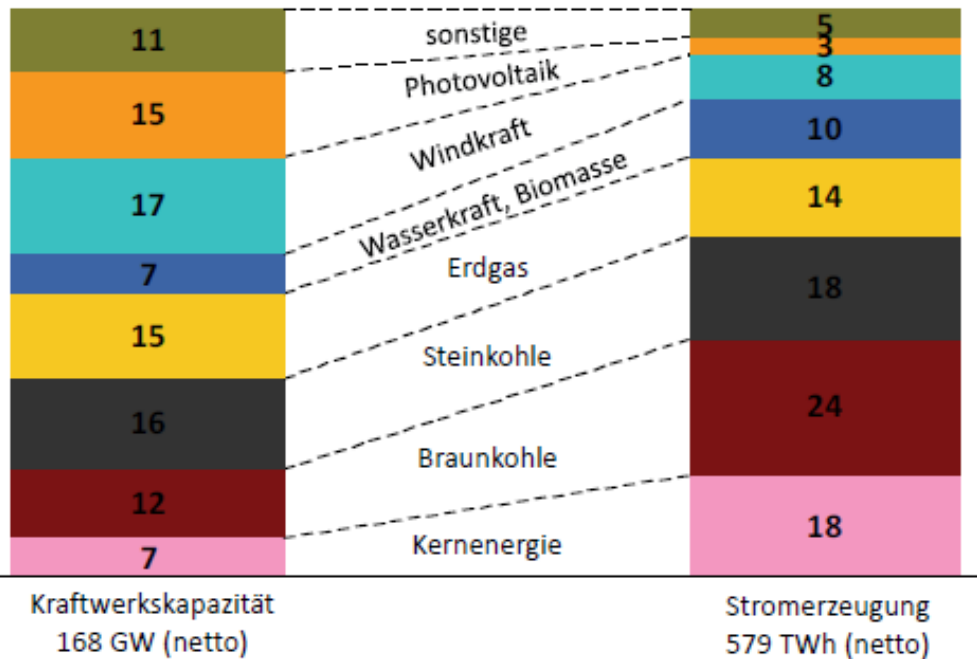
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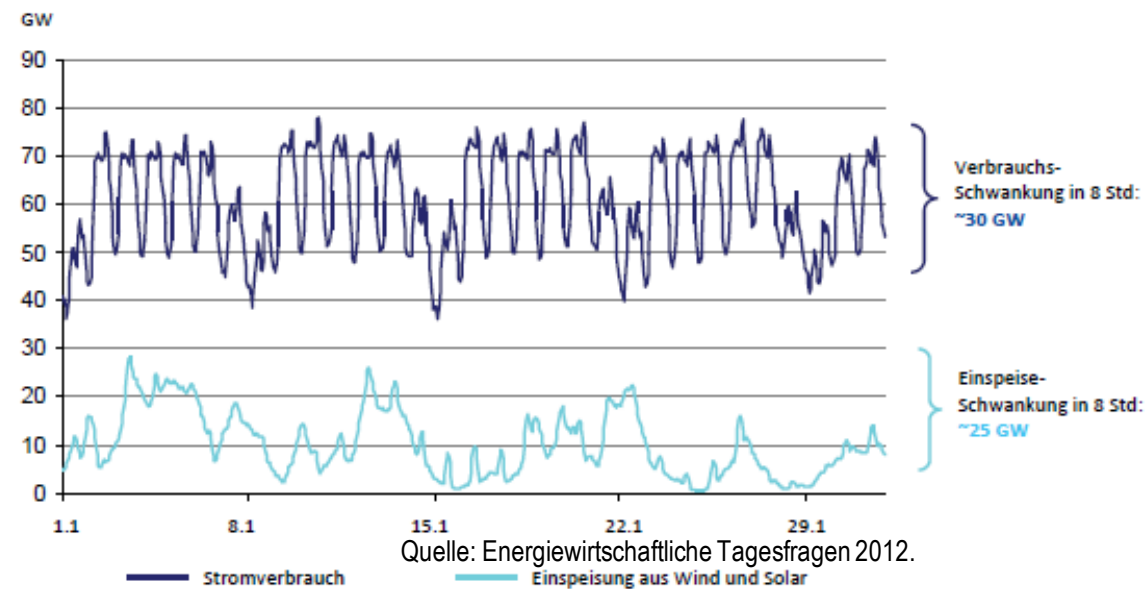
Flexibilität moderner Gaskraftwerke

- Angebotsvolatilität: Erhöhte Schwankungen auf der Einspeiseseite durch EE

Kraftwerkskapazität und Netto-Stromerzeugung 2011



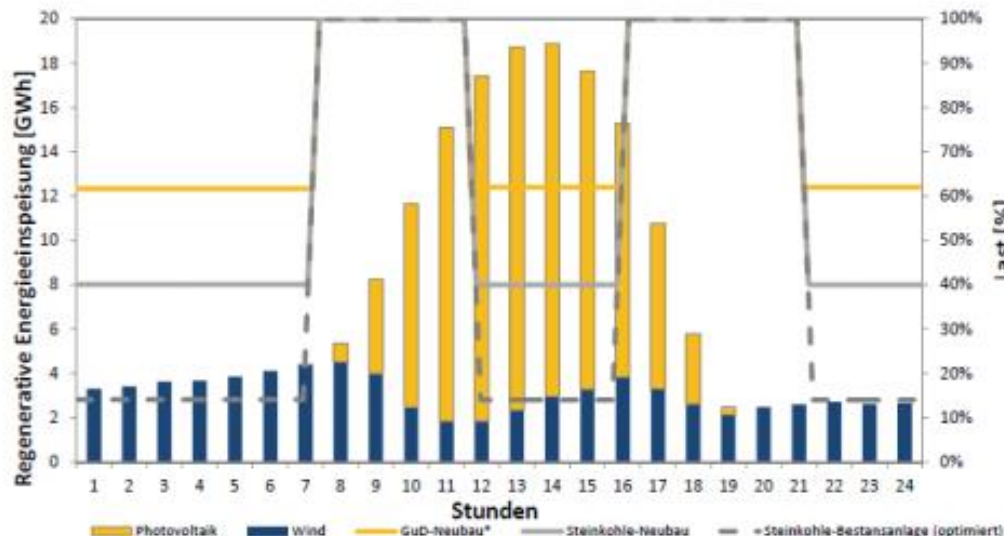
Schwankungen Stromverbrauch und Stromeinspeisung Januar 2012



Flexibilität moderner Gaskraftwerke

- Kurzfristiger, flexibler Betrieb von Gaskraftwerke erhöht Versorgungssicherheit

Regenerative Energieeinspeisung und Flexibilitätsdarstellung von Kohle- und Gaskraftwerken im Regelbetrieb



Flexibilitätsparameter für Kohle- und Gaskraftwerke

Parameter	Einheit	Erdgas GuD-Neubau ¹⁾	Steinkohle Neubau	Braunkohle Neubau	Steinkohle Bestandsanlage (optimiert)
Leistungsklasse	MW	800	800	1 100	300
Mindestlastpunkt/ Nennlastpunkt ($P_{\text{Min}}/P_{\text{Nenn}}$)	%	~60	~ 25 bis 40	~ 25 ²⁾ bis 40	~ 20
Durchschnittliche Laständerungs- geschwindigkeit ⁴⁾	%/min	~ 3,5	~ 3 ³⁾	~ 3	~ 3

1) Im Regelbetrieb von zwei Gasturbinen und einer Dampfturbine

2) Mindestlastpunkt von 25 % durch das BoA plus Design heute möglich, aber bislang nicht realisiert

3) Im unteren Lastbereich von 25 - 40 % gilt ein hiervon abweichender Betriebsgradient

4) Bezogen auf die Nennlast

- Auch in Zukunft ist ein breiter und flexibler Kraftwerkspark unbedingt notwendig, um die Versorgungssicherheit zu gewährleisten.

Versorgungssicherheit

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Versorgungssicherheit – Kosten eines Blackouts

- DE: Im Höchstfall liegen die Kosten eines Stromausfalls bei 750 Millionen Euro je Stunde
- Im Durchschnitt liegen die stündlichen Kosten einer Unterbrechung bei 430 Mio. Euro
- Insbesondere BW, BY und NW betroffen
- Industriesektoren mit den höchsten Unterbrechungskosten sind Fahrzeug- und Maschinenbau.

Durchschnittliche Kosten eines Stromausfalls in den verschiedenen Bundesländer



Quelle: EWI 2013.

Wärmemarkt

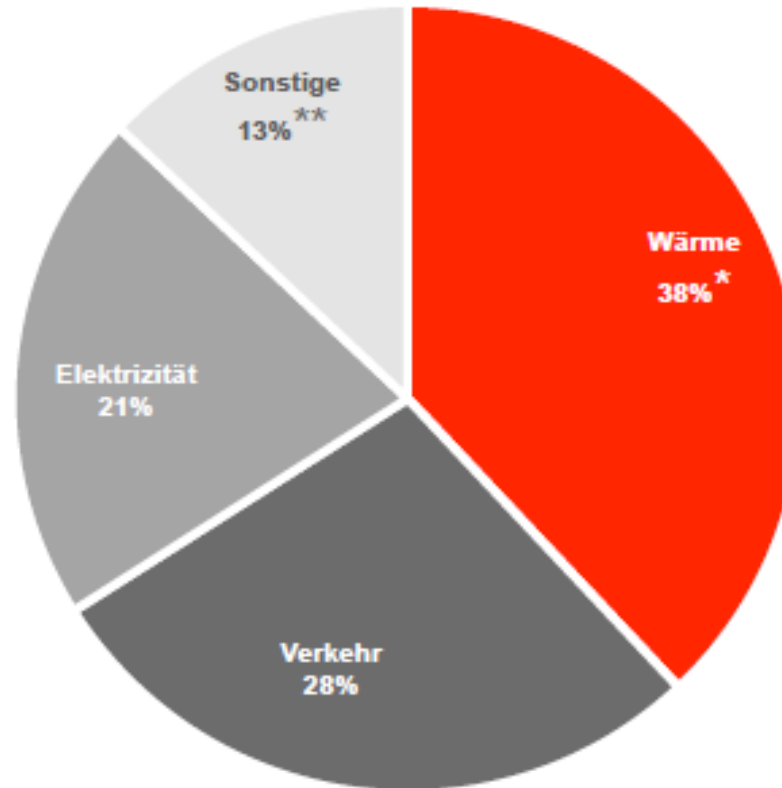
90



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Wärmemarkt ist der größte Energieverbraucher

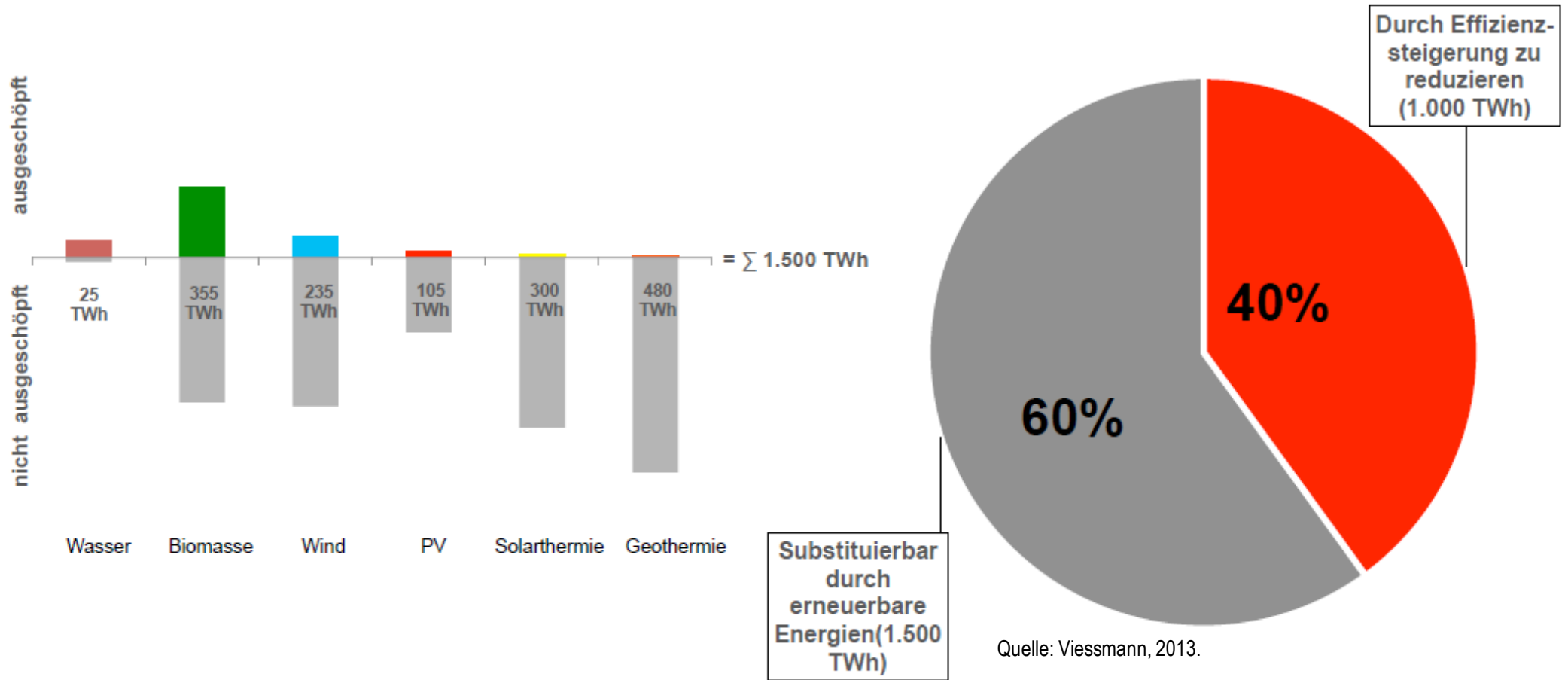


Quelle: Viessmann, 2013.

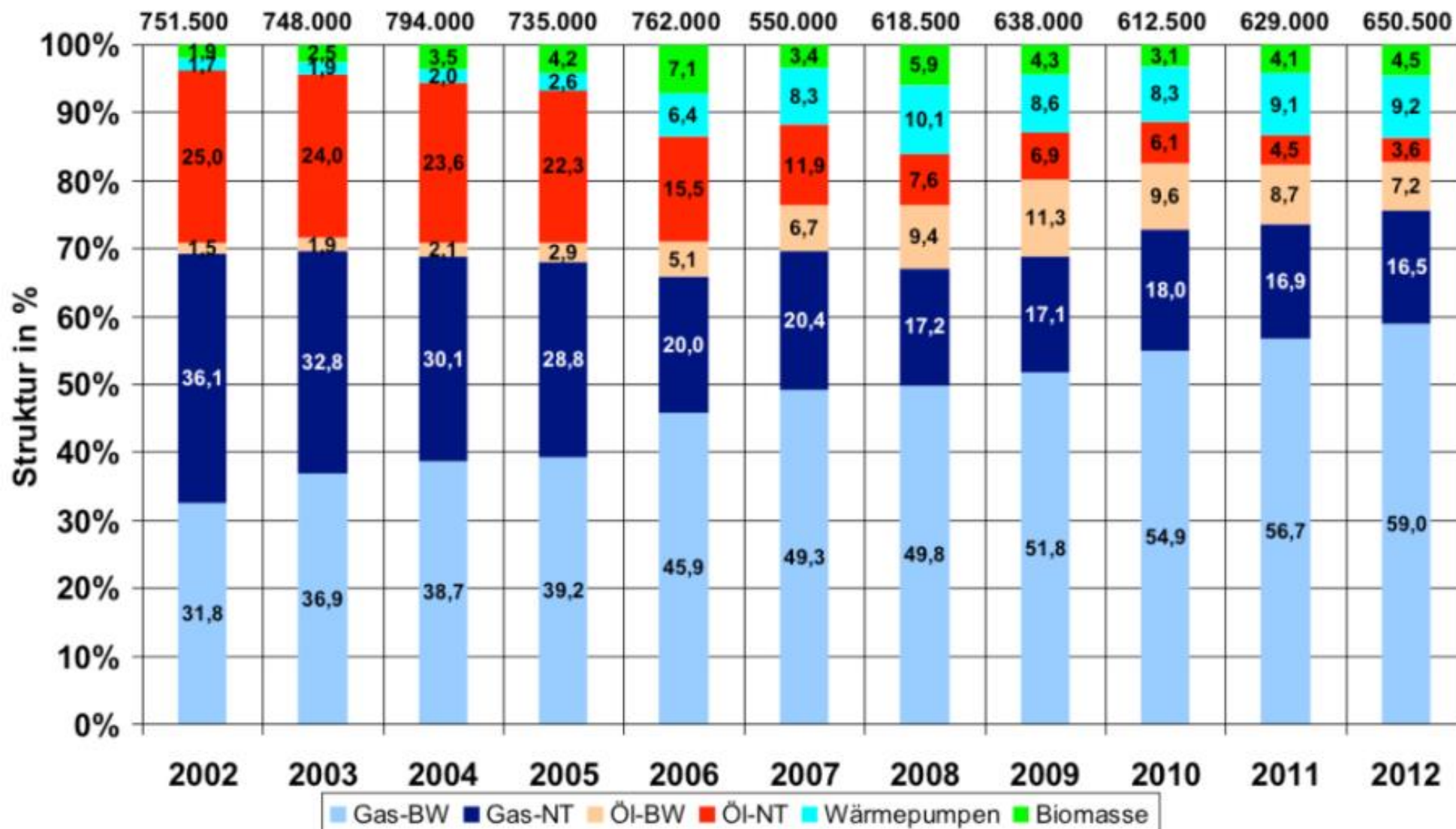
* Gebäudebeheizung, Warmwasser (ohne Prozesswärme)
** insbes. industrielle Prozesse, mechanische Energie etc.



Potential erneuerbarer Energien im Wärmemarkt

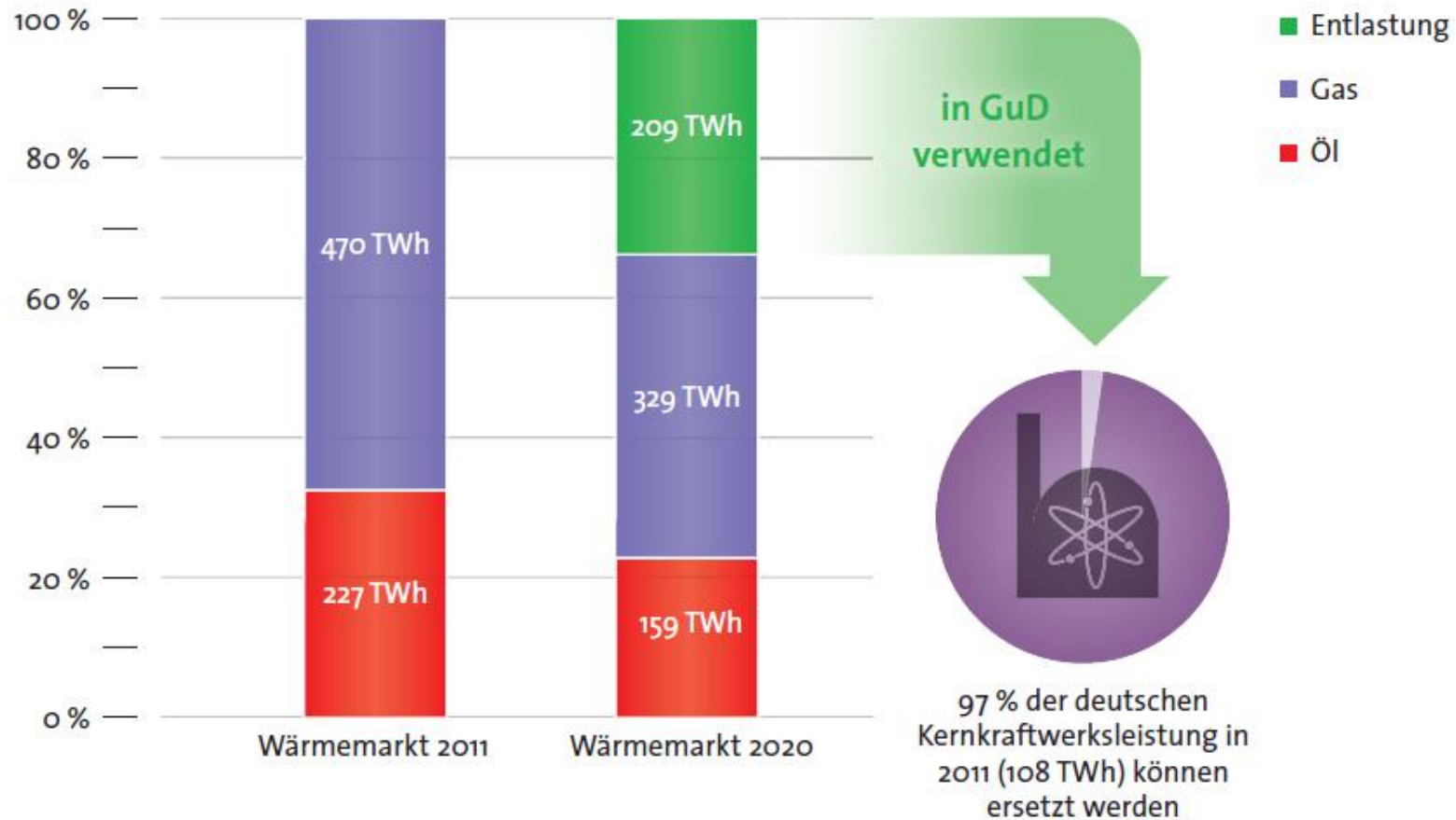


Marktentwicklung Wärmeerzeuger – 2002-2012

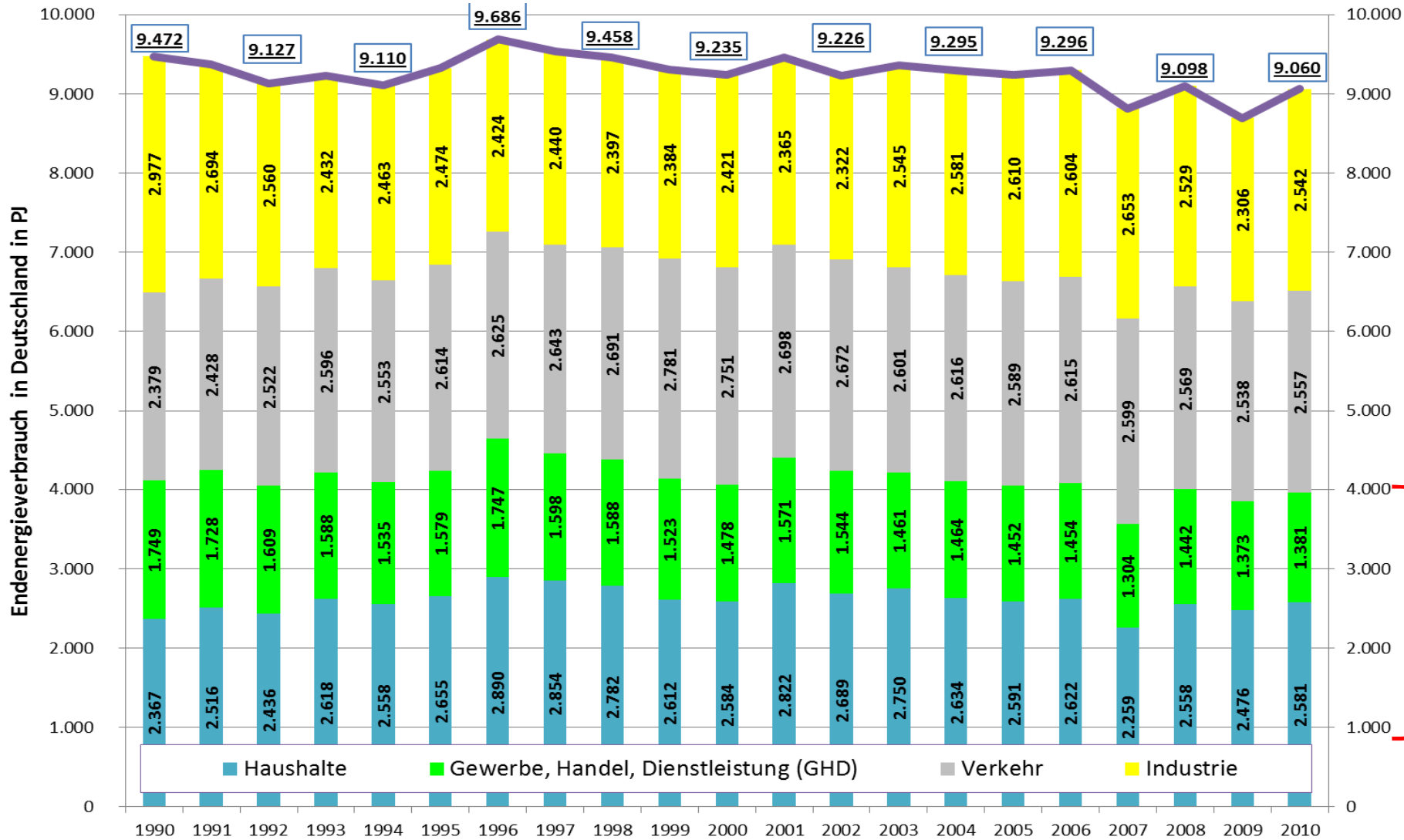


Entlastung des Stromsektors durch Einsparungen

(nur anlagentechnische Erneuerung)



Entwicklung des Endenergieverbrauchs in Deutschland nach Sektoren seit 1990

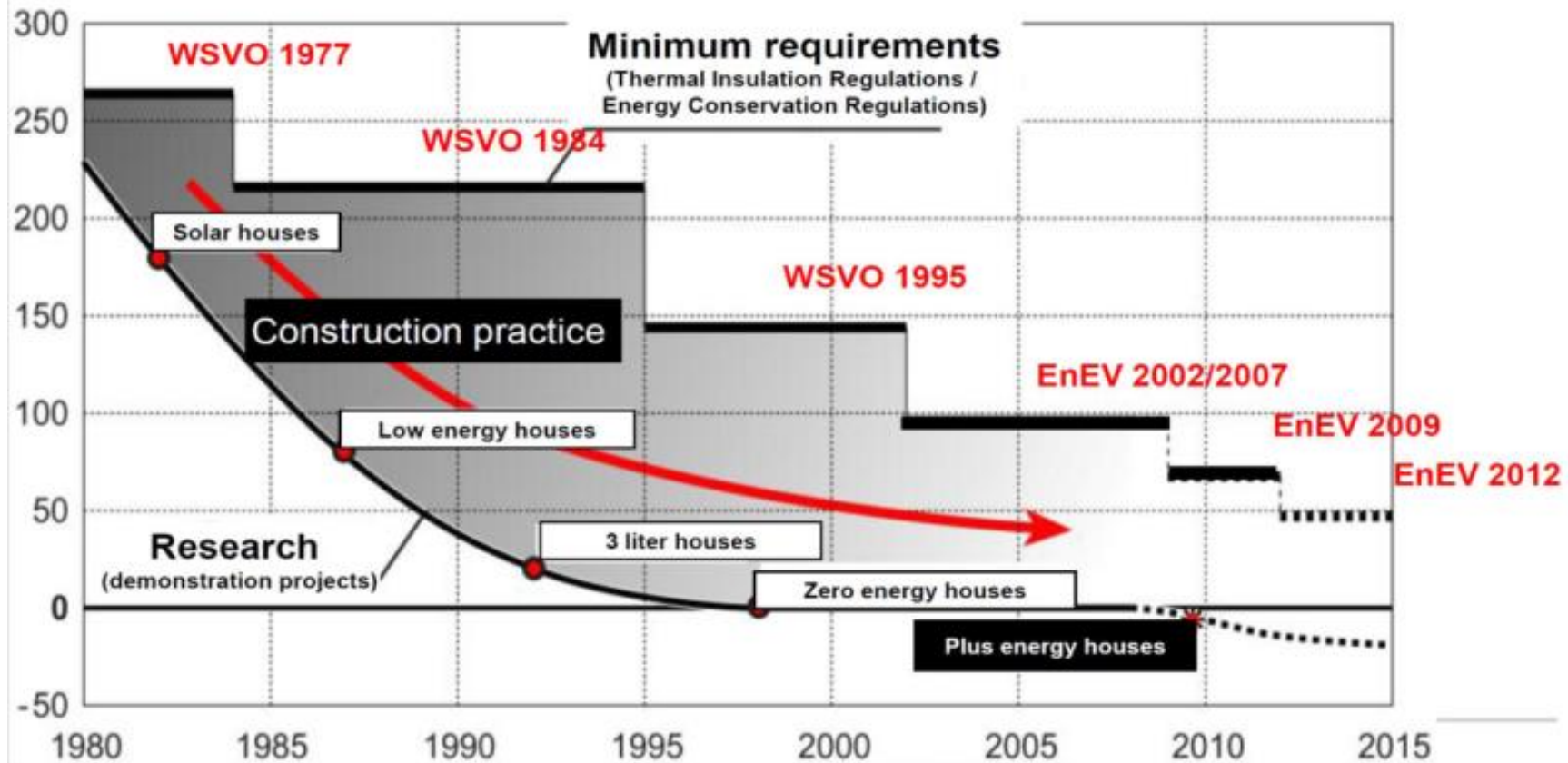


ca. 40 %
Gebäude



Effizienzsteigerungen im Gebäudesektor

Primary energy demand – heating [kWh/m²a]



building in Germany - Government policies and new market opportunities

FORSCHUNGSINITIATIVE
ZukunftBAU

www.bmvbs.de
Source: IBP, Erhorn

